E. DOUGLAS PRATT-THOMAS

PROFESSIONAL ASSOCIATION

16 CHARLOTTE STREET Charleston, SC 29403

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January 6, 2012

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

Jocelyn Boyd Chief Clerk and Administrator South Carolina Public Service Commission P.O. Drawer 11649 Columbia, SC 29211

Re:

Daufuskie Island Utility Company, Inc.

Docket No. 2011-229-WS Our File No.: 7640.001

Dear Ms. Boyd:

This firm represents Daufuskie Island Company Utility, Inc. Please find enclosed the original and two copies of the Rate Application of DICU seeking an adjustment of the rates for its water and sewer services in accordance with S.C. Reg. §§103-512.4 and 103-712.4.

We look forward to working with the PSC and ORS in this proceeding. With kind regards, I am,

Sincerely,

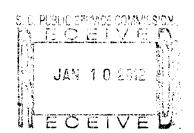
PRATT-THOMAS WALKER, P.A.

G. Trenholm Walker

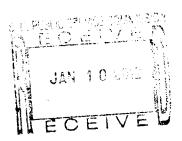
Enclosures (As Stated) GTW\njdm

C:

F. David Butler, Esq. Jeffrey M. Nelson, Esq. Shannon Boyer Hudson, Esq. John F. Guastella G. TRENHOLM WALKER
W. ANDREW GOWDER. JR.
JON L. AUSTEN
LINDSAY K. SMITH-YANCEY (SC. NC)
THOMAS H. HESSE (SC. GA)
IAN W. FREEMAN (SC. CA)
DANIEL S. McQUEENEY, JR.
KATHLEEN FOWLER MONOC



BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA DOCKET NO.: 2011-229-WS



APPLICATION OF DAUFUSKIE ISLAND UTILITY COMPANY, INC. FOR APPROVAL OF AN ADJUSTMENT IN RATES AND CHARGES FOR WATER AND SEWER SERVICES

In accordance with S.C. Code Sections 58-5-210 et seq., R. 103-514.4, R. 103-712.4, and R. 103-834, the Applicant, Daufuskie Island Utility Company, Inc., requests adjustment of its rates and charges for water and sewer services, and submits the following information and Exhibits in support of its Application.

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- 3 Current Form of Customer Billing
- 4 Copy of Performance Bonds
- 5 Latest Evaluation by S.C. DHEC
- 6 Required Regulatory Financial Statements and Analyses

OVERVIEW AND JUSTIFICATION

The Daufuskie Island Utility Company, Inc. ("DIUC" or "Company") formerly known as the Haig Point Utility Company, Inc. was established to provide water and sewer utility service to the 1,050 acre planned development known as Haig Point, and the Cedar Cove Subdivision consisting of 18 single family residential lots, located on Daufuskie Island in Beaufort County, South Carolina.

In March of 2010, DIUC acquired the Melrose Utility Company ("MUC") also located on Daufuskie Island in Beaufort County, South Carolina. MUC was established to provide water and sewer service to the planned developments known as Melrose and Bloody Point consisting of approximately 470 residential lots and 60 commercial lots.

This application for approval of new rates and charges is based on the historical test year ended June 30, 2011. The test year is representative of the Company's consolidated Haig Point and Melrose normal utilities operation which is currently producing insufficient annual income. The pro forma rate period is based on the projected operations for the twelve months ending June 30, 2012 adjusted for known and measureable changes.

This application is necessary because the current rates do not enable the Company to cover its cost of providing service and earn a fair return on its investment. The Company has not applied for rate relief since 2005 and has never applied to establish unified rates under its current consolidated status. The test year revenues, under current rates, produced net operating income of \$12,492 for the water operations or a .39% return on its investment. The sewer operations experienced net operating income of \$62,755 or a 1.98% return on its investment. As this application demonstrates, the pro forma rate year under the current rates, would produce even less income and result in a negative .46% return for water and a .35% return for sewer. The proposed rates developed in this application are essential for the Daufuskie Island Utility Company to continue to provide its customers with adequate water and wastewater service.

The proposed rate design would eliminate the current water and sewer usage allowances that currently exist under the Melrose tariff and apply volumetric rates to all water and sewer usage by all customers, as it currently applies under the DIUC tariff. The proposed irrigation rates would also apply inclining block rates, as it currently applies under the DIUC tariff, to all irrigation customers. The tiered rate structure is designed to promote water conservation. The proposed rates would establish uniform rates for all of the DIUC customers. The proposed rates result in very similar increases

of the annual water and sewer charges for both the Haig Point and Melrose service area customers.

Staf	temen	nt of Pi	roposed Rates		Haig Pt.	Melrose	DIUC
					Present	Present	Proposed
					Rates	Rates	Rates
l.	Res	identia	al Rates	•			
	Α.	Wate			\$500.00	\$500.00	\$500.00
		1)	Tapping Fees & 3/4" Meter Box		\$45.00	\$58.50	\$106.05
		2)	Base Quarterly Charge	0 to 22,500 gallons per quarter	\$2.00	\$0.00	\$3.14
		3)	Consumption Charge (per 1,000 gallons)	Over 22,500 gallons	\$2.00	\$1.77	\$3.14
				Over 22,500 gallons	42.00	• • • • • • • • • • • • • • • • • • • •	·
	В.	Sew	er:				
		1)	Tapping Fees & Service Lateral		\$500.00	\$500.00	\$500.00
		2)	Base Quarterly Charge		\$80.00	\$58.50	\$148.01
		3)	Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$0.96	\$0.00	\$1.84
				Over 22,500 gallons	\$0.96	\$1.41	\$1.84
	C.	Irriga	ation:				
	٠.	1)	Tapping Fees & 3/4" Meter Box		\$500.00	\$500.00	\$500.00
		2)	Consumption Charge (per 1,000 gallons)	0 to 18,000 gallons per quarter	\$2.00	\$1.20	\$3.46
		•		18,001 to 60,000 gallons	\$2.24	\$1.20	\$4.08
				Over 60,000 gallons	\$2.54	\$1.20	\$4.71
11.	Cor	mmerc	ial Rates				
	<u>90.</u> A.	Wate					
		1)	Tapping Fees per Hotel or Inn Room		\$250.00	\$250.00	\$250.00
		2)	Tapping Fees up to 1-1/2" Meter		\$500.00	\$500.00	\$500.00
		3)	Tapping Fees 2" or 3" Meter		\$1,500.00	\$1,500.00	\$1,500.00
		4)	Tapping Fees for 6" Meter		\$3,500.00	\$3,500.00	\$3,500.00
			Note: Larger meters on a case by case ba	sis.			
		5)	Base Quarterly Charge		\$63.00	\$99.00	\$148.48
		6)	Consumption Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$2.00	\$0.00	\$3.14
		٥,	Solidan provincia de April April 2000 de	Over 22,500 gallons	\$2.00	\$1.41	\$3.14
	В.	Sew	ver				
	D.	1)	Tapping Fees per Hotel or Inn Room		\$250.00	\$250.00	\$250.00
		2)	Tapping Fees 4" - 8" Sewer Pipe		\$500.00	\$500.00	\$500.00
		2)	Base Quarterly Charge		\$129.16	\$99.00	\$207.22
		3)	Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$0.96	\$0.00	\$1.84
		-,	• • • • • • • • • • • • • • • • • • • •	Over 22,500 gallons	\$0.96	\$1.41	\$1.84
	C.	Irrio	ation:				
	0.	1)	Tapping Fees & 3/4" Meter Box		\$500.00	\$500.00	\$500.00
		2)	Consumption Charge (per 1,000 gallons)	0 to 18,000 gallons per quarter	\$2.00	\$1.20	\$3.46
		-,		18,001 to 60,000 gallons	\$2.24	\$1.20	\$4.08
				Over 60,000 gallons	\$2.54	\$1.20	\$4.71

Daufuskie Island Utility Co. c/o Guastelia Associates 6 Beacon St, Suite 200 Boston, MA 02108 888-635-7878

Acct#

Billed: 01/01/12

Ralph G. Miles 71 Billington Lane Brewster MA 02631 Svc:01/01-03/31/12 (90 days) Last Pmt \$62.50 11/04/11 1155 Haig Point Road

Please detach and return with your remittance

After 01/27/12 pay 63.44

62.50 is due by 01/27/12

Previous Balance:

0.00

Availability Fee

62.50

TOTAL NEW CHARGES

62.50

62.50 is due by 01/27/12

After 01/27/12 pay 63.44

This invoice represents an "Availability Fee" that charges customers for the "availability" to tap-in water and sewer lines on Daufuskie Island, South Carolina. This fee was defined and identified in the contract and disclosure documents you received when you purchased your Haig Point property. Daufuskie Island Utility is under the jurisdiction of the South Carolina Public Service Commission ("PSC"). Charges are based on a rate schedule filed and approved by the PSC and available for your inspection upon request. If you are not satisfied with the Utility's response to an inquiry you can contact the Office of Regulatory Staff's Consumer Services Division at 803-737-5231 or within S.C. at 800-922-1531.

Daufuskie Island Utility Co. c/o Guastella Associates 6 Beacon St, Suite 200 Boston, MA 02108 888-635-7878

Acct#

Billed: 12/31/11

Svc:10/01-12/31/11 (91 days)
Last Pmt \$154.40 11/16/11
25 River Marsh Run

Robert E. Davies 25 River Marsh Run Daufuskie Isl SC 29915

Please detach and return with your remittance

After 01/27/12 pay 138.89

136.84 is due by 01/27/12

Previous Balance: 0.00

Water-Reside

Used: 3990

53.00

Prev: 1119550 Pres: 1123540 Sewer-Residential

83.84

TOTAL NEW CHARGES

136.84

136.84 Is due by 01/27/12

After 01/27/12 pay 138.89

Water charges include a base charge of \$45.00 (residential) and \$63.00 (commercial). Sewer charges include a base charge of \$80.00 (residential) and \$129.16 (commercial).

Daufuskie Island Utility is under the jurisdiction of the South Carolina Public Service Commission ("PSC"). If you are not satisfied with the Utility's response to an inquiry you can contact the Office of Regulatory Staff's Consumer Services Division at 803-737-5231 or within S.C. at 800-922-1531. For questions regarding billing, call 888-635-7878. For emergencies regarding your utilities, call 843-686-9249 (normal business hours) or 843-247-3135 (other times). Charges are based on a rate schedule filed and approved by the PSC and available for your inspection upon request.

Melrose Utility Company c/o Guastella Associates 6 Beacon St, Sulte 200 Boston, MA 02108 888-635-7878

Acct#

Billed: 01/01/12

Svc:10/01-12/31/11 (91 days)
Last Pmt \$118.76 11/28/11
Lot 4 Martinangel

Lullwater Partners, LP John S. Douglas MD 916 Lullwater Rd. MD Atlanta GA 30307

Please detach and return with your remittance

After 01/27/12 pay 116.97

115.24 is due by 01/27/12

Previous CREDIT Balance:

Water/Sewer Availability

117.00

TOTAL NEW CHARGES

117.00

115.24 is due by 01/27/12

After 01/27/12 pay 116.97

This invoice represents an "Availability Fee" that charges customers for the "availability" to tap-in water and sewer lines on Daufuskie Island, South Carolina. This fee was defined and identified in the contract and disclosure documents you received when you purchased your Daufuskie Island property. Melrose Utility is under the jurisdiction of the South Carolina Public Service Commission ("PSC"). Charges are based on a rate schedule filed and approved by the PSC and available for your inspection upon request. If you are not satisfied with the Utility's response to an inquiry you can contact the Office of Regulatory Staff's Consumer Services Division at 803-737-5231 or within S.C. at 800-922-1531.

Melrose-Bloody Point c/o Guastella Associates 6 Beacon St, Suite 200 Boston, MA 02108 888-635-7878

Acct#

Billed: 12/31/11

Svc:10/01-12/31/11 (91 days)
Last Pmt \$409.56 11/16/11
61 Fuskle Lane

Robert & Judith Webb 270 Quiet Water Lane Atlanta GA 30350

Please detach and return with your remittance

After 01/27/12 pay 151.03

148.80 is due by 01/27/12

Previous Balance: 0.00

Water-Reside

Used: 32180

76.20

Prev: 1369370

Pres: 1401550

72.60

Sewer-Residence

TOTAL NEW CHARGES

148.80

148.80 is due by 01/27/12

After 01/27/12 pay 151.03

Water charges include a base charge of \$58.50 (residential) and \$99.00 (commercial). Sewer charges include a base charge of \$58.50 (residential) and \$99.00 (commercial).

Melrose Utility is under the jurisdiction of the South Carolina Public Service Commission ("PSC"). If you are not satisfied with the Utility's response to an inquiry you can contact the Office of Regulatory Staff's Consumer Services Division at 803-737-5231 or within S.C. at 800-922-1531. For questions regarding billing, call 888-635-7878. For emergencies regarding your utilities, call 843-686-9249 (normal business hours) or 843-247-3135 (other times). Charges are based on a rate schedule filed and approved by the PSC and available for your inspection upon request.

Bond No:

PERFORMANCE BOND

FINANCIAL STATEMENT

(WATER UTILITIES)

KNOW ALL MEN BY THESE PRESENTS, that Daufuskie Island Utility Company, Inc.
being duly qualified to do business in the State of South Carolina, designated as "principal", and that
The Hanover Insurance Company , designated as "surety"/"sureties" is/are held and firmly
bound unto the Public Service Commission of South Carolina, designated as "obligee", in the penal
sum of \$, for the payment of which well and truly to be made, the principal binds
itself, its successors and assigns, and the surety/sureties bind themselves, their personal
representatives, and their assigns, jointly and severally, firmly by these presents.

WHEREAS, in accordance with the provisions of S. C. Code Ann., §58-5-720 (1976, as amended), which requires the principal to furnish a bond with sufficient surety, to the satisfaction of the obligee, conditioned as provided in said §58-5-720, and

WHEREAS, the obligee has granted the principal a Certificate of Public Convenience and Necessity and approved a schedule of rates for water service in areas shown on operating maps filed with the obligee, and

WHEREAS, this bond, when approved by the obligee, conditioned as in said §58-5-720, is to cover any and all liability which may arise as a result of the principal failing to provide adequate and sufficient service within its service area as prescribed in §58-5-720, and

WHEREAS, the obligee, upon notice and hearing, shall have the right to declare all or any part

of the bond forfeited upon a determination by the obligee that the principal shall have willfully failed

to provide such service as prescribed above, without just cause or excuse, and that such failure has

continued for an unreasonable length of time, and

WHEREAS, the liability under the terms of this bond is hereby extended so as to include any

fines or penalties imposed or assessed by the obligee against the principal under the provisions of S.C.

Code Ann. §58-5-710 (1976 as amended), and

WHEREAS, in the event that any judicial action or proceedings are initiated with respect to

this bond, the parties hereby agree that the venue thereof shall be Richland County, State of South

Carolina, and

WHEREAS, the surety/sureties, as stockholders of the principal, undertake this obligation for

and in consideration of the principal being able to continue to operate a water utility providing service

to the public for compensation under the jurisdiction of the obligee, and

WHEREAS, the surety/sureties, as shall file with this bond a Financial Statement showing

personal assets, liabilities, and net worth; and shall file annually with the obligee a revised Financial

Statement as long as the bond continues in effect, and

WHEREAS, this bond shall become effective on the date executed by the principal and

surety/sureties, and shall continue from year to year unless the obligations of the principal and

surety/sureties under this bond are expressly released by the obligee in writing, and

FINANCIAL STATEMENT Water Utilities Page 3

WHEREAS, the obligee upon notice and opportunity to the principal and surety/sureties to be heard, may order that the face amount of this bond to be changed within the limits set forth in S. C. Code Ann., §58-5-720 (1976 as amended).

NOW THEREFORE, in testimony whereof, said principal has hereunto subscribed its name and said principal has caused this instrument to be signed by its duly authorized officers, and its corporate seal to hereunto affixed this 14th day of February , 2011 ; and that said surety/sureties have caused this instrument to be signed this 14th day of February , 2011 .

SURETY/SURETIES:
The Hanover Insurance Company

The Hanover Insurance Company

The Manager Member

Title

Manager Member

Title

IN THE PRESENCE OF

Witness # 2 fammy Forrester

Witness # 1

Witness # 2

THE HANOVER INSURANCE COMPANY MASSACHUSETTS BAY INSURANCE COMPANY CITIZENS INSURANCE COMPANY OF AMERICA

POWERS OF ATTORNEY CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That THE HANOVER INSURANCE COMPANY and MASSACHUSETTS BAY INSURANCE COMPANY, both being corporations organized and existing under the laws of the State of New Hampshire, and CITIZENS INSURANCE COMPANY OF AMERICA, a corporation organized and existing under the laws of the State of Michigan, do hereby constitute and appoint S Danny Sellers, Joyce M Connor, and/or Richmond Lanier Mitchell

of Duluth, GA and each is a true and lawful Attorney(s)-in-fact to sign, execute, seal, acknowledge and deliver for, and on its behalf, and as its act and deed any place within the United States, or, if the following line be filled in, only within the area therein designated

any and all bonds, recognizances, undertakings, contracts of indemnity or other writings obligatory in the nature thereof, as follows: Any such obligations in the United States, not to exceed Ten Million and No/100 (\$10,000,000.00) in any single instance

and said companies hereby ratify and confirm all and whatsoever said Attorney(s)-in-fact may lawfully do in the premises by virtue of these presents. These appointments are made under and by authority of the following Resolution passed by the Board of Directors of said Companies which resolutions are still in effect:

"RESOLVED, That the President or any Vice President, in conjunction with any Assistant Vice President, be and they are hereby authorized and empowered to appoint Attorneys-in-fact of the Company, in its name and as its acts, to execute and acknowledge for and on its behalf as Surety any and all bonds, recognizances, contracts of indemnity, waivers of citation and all other writings obligatory in the nature thereof, with power to attach thereto the seal of the Company. Any such writings so executed by such Attorneys-in-fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company in their own proper persons." (Adopted October 7, 1981 - The Hanover Insurance Company; Adopted April 14, 1982 - Massachusetts Bay Insurance Company; Adopted September 7, 2001 - Citizens Insurance Company of America)

IN WITNESS WHEREOF, THE HANOVER INSURANCE COMPANY, MASSACHUSETTS BAY INSURANCE COMPANY and CITIZENS INSURANCE COMPANY OF AMERICA have caused these presents to be sealed with their respective corporate seals, duly attested by a Vice President and an Assistant Vice President, this 14th day of June, 2010.



THE HANOVER INSURANCE COMPANY
MASSACHUSETTS BAY INSURANCE COMPANY
CITIZENS LISURANCE COMPANY OF AMERICA

Mary Jeanne Anderson, Vice President

Robert K Grennan, Assistant Vice President

THE COMMONWEALTH OF MASSACHUSETTS COUNTY OF WORCESTER

) ss.

On this 13th day of June, 2010., before me came the above named Vice President and Assistant Vice President of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America, to me personally known to be the individuals and officers described herein, and acknowledged that the seals affixed to the preceding instrument are the corporate seals of The Hanover Insurance Company Massachusetts Bay Insurance Company and Citizens Insurance Company of America, respectively, and that the said corporate seals and their signatures as officers were duly affixed and subscribed to said instrument by the authority and direction of said Corporations.



YSANDANA (A. YONLICK)
Notary Public

My commission expires on November 3, 2011

I, the undersigned Assistant Vice President of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America, hereby certify that the above and foregoing is a full, true and correct copy of the Original Power of Attorney issued by said Companies, and do hereby further certify that the said Powers of Attorney are still in force and effect.

This Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America.

"RESOLVED, That any and all Powers of Attorney and Certified Copies of such Powers of Attorney and certification in respect thereto, granted and executed by the President or any Vice President In conjunction with any Assistant Vice President of the Company, shall be binding on the Company to the same extent as if all signatures therein were manually affixed, even though one or more of any such signatures thereon may be facsimile." (Adopted October 7, 1981 - The Hanover Insurance Company; Adopted April 14, 1982 Massachusetts Bay Insurance Company; Adopted September 7, 2001 - Citizens Insurance Company of America)

GIVEN under my hand and the seals of said Companies, at Worcester, Massachusetts, this

day of

, 20

THE HANOVER INSURANCE COMPANY
MASSACHUSETTS BAY INSURANCE COMPANY
CITIZENS INSURANCE COMPANY OF AMERICA

Steppen L. Braull, Assistant Vice President

Bond No:

PERFORMANCE BOND

FINANCIAL STATEMENT

(SEWER UTILITIES)

KNOW ALL MEN	BY THESE PRESENTS, that _	Daufuskie Island Utility Company, Inc.
being duly qualified to do b	ousiness in the State of South Ca	arolina, designated as "principal", and that
The Hanover Insurance Company	, designated as '	'surety"/"sureties" is/are held and firmly
bound unto the Public Ser	vice Commission of South Car	rolina, designated as "obligee", in the penal
		d truly to be made, the principal binds itself,
its successors and assigns, :	and the surety/sureties bind the	emselves, their personal representatives, and
their assigns, jointly and se	verally, firmly by these present	S.
		050 5 500 (1076 00

WHEREAS, in accordance with the provisions of S. C. Code Ann., §58-5-720 (1976, as amended), which requires the principal to furnish a bond with sufficient surety, to the satisfaction of the obligee, conditioned as provided in said §58-5-720, and

WHEREAS, the obligee has granted the principal a Certificate of Public Convenience and Necessity and approved a schedule of rates for sewer service in areas shown on operating maps filed with the obligee, and

WHEREAS, this bond, when approved by the obligee, conditioned as in said §58-5-720, is to cover any and all liability which may arise as a result of the principal failing to provide adequate and sufficient service within its service area as prescribed in §58-5-720, and

WHEREAS, the obligee, upon notice and hearing, shall have the right to declare all or any part of the bond forfeited upon a determination by the obligee that the principal shall have willfully failed to provide such service as prescribed above, without just cause or excuse, and that such failure has continued for an unreasonable length of time, and

WHEREAS, the liability under the terms of this bond is hereby extended so as to include any fines or penaltics imposed or assessed by the obligee against the principal under the provisions of S.C. Code Ann. §58-5-710 (1976 as amended), and

WHEREAS, in the event that any judicial action or proceedings are initiated with respect to this bond, the parties hereby agree that the venue thereof shall be Richland County, State of South Carolina, and

WHEREAS, the surety/sureties, as stockholders of the principal, undertake this obligation for and in consideration of the principal being able to continue to operate a sewer utility providing service to the public for compensation under the jurisdiction of the obligee, and

WHEREAS, the surety/sureties, as shall file with this bond a Financial Statement showing personal assets, liabilities, and net worth; and shall file annually with the obligee a revised Financial Statement as long as the bond continues in effect, and

WHEREAS, this bond shall become effective on the date executed by the principal and surety/sureties, and shall continue from year to year unless the obligations of the principal and surety/sureties under this bond are expressly released by the obligee in writing, and

FINANCIAL STATEMENT Sewer Utilities Page 3

WHEREAS, the obligee upon notice and opportunity to the principal and surety/sureties to be heard, may order that the face amount of this bond to be changed within the limits set forth in S. C. Code Ann., §58-5-720 (1976 as amended).

Code Ann., §58-5-720 (1976 as amended).					
NOW THEREFORE, in testimony whereof,	said principal	has hercunto :	subscribe	d its 1	name
and said principal has caused this instrument to be	e signed by its	duly authoriz	zed office	rs, av	d its
corporate seal to hereunto affixed this 14th day	of February	, 2011	;and	that	said
surety/sureties have caused this instrument to be sign	ed this 14th	day of Febru	ary	2011	-
SURETY/SURETIES: The Hanover Insurance Company A Company	Daufus	skie Island Utility Co	ompany, Inc		
Signature Joyce M Connor, Attorney-in-Fact	Com	pany			
IN THE PRESENCE OF:	Ten By	ry A Lee			
Receiver Me ell Witness # 1 Raimona Neal Jumny Junest	<u>M</u> Title	ry A Lee anager/m	ember		
Jammy Genest					
Witness # 2 Tammy Forrester					

THE HANOVER INSURANCE COMPANY MASSACHUSETTS BAY INSURANCE COMPANY CITIZENS INSURANCE COMPANY OF AMERICA

POWERS OF ATTORNEY CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That THE HANOVER INSURANCE COMPANY and MASSACHUSETTS BAY INSURANCE COMPANY Of both being corporations organized and existing under the laws of the State of New Hampshire, and CITIZENS INSURANCE COMPANY OF AMERICA, a corporation organized and existing under the laws of the State of Michigan, do hereby constitute and appoint S Danny Sellers, Joyce M Connor, and/or Richmond Lanier Mitchell

of Duluth, GA and each is a true and lawful Attorney(s)-in-fact to sign, execute, seal, acknowledge and deliver for, and on its behalf, and as its act and deed any place within the United States, or, if the following line be filled in, only within the area therein designated

any and all bonds, recognizances, undertakings, contracts of indemnity or other writings obligatory in the nature thereof, as follows: Any such obligations in the United States, not to exceed Ten Million and No/100 (\$10,000,000.00) In any single instance

and said companies hereby ratify and confirm all and whatsoever said Attorney(s)-in-fact may lawfully do in the premises by virtue of these presents. These appointments are made under and by authority of the following Resolution passed by the Board of Directors of said Companies which resolutions are still in effect:

"RESOLVED, That the President or any Vice President, in conjunction with any Assistant Vice President, be and they are hereby authorized and empowered to appoint Attorneys-in-fact of the Company, in its name and as its acts, to execute and acknowledge for and on its behalf as Surety any and all bonds, recognizances, contracts of indemnity, waivers of citation and all other writings obligatory in the nature thereof, with power to attach thereto the seal of the Company. Any such writings so executed by such Attorneys-in-fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company in their own proper persons." (Adopted October 7, 1981 - The Hanover Insurance Company; Adopted April 14, 1982 - Massachusetts Bay Insurance Company; Adopted September 7, 2001 - Citizens Insurance Company of America)

IN WITNESS WHEREOF, THE HANOVER INSURANCE COMPANY, MASSACHUSETTS BAY INSURANCE COMPANY and CITIZENS INSURANCE COMPANY OF AMERICA have caused these presents to be sealed with their respective corporate seals, duly attested by a Vice President and an Assistant Vice President, this 14th day of June, 2010.

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THE HANOVER INSURANCE COMPANY
MASSACHUSETTS BAY INSURANCE COMPANY
CITIZENS INSURANCE COMPANY OF AMERICA

Mary Jeanne Ariderson, Vice President

Robert K. Grennan, Assistant Vice President

THE COMMONWEALTH OF MASSACHUSETTS COUNTY OF WORCESTER

On this 13th day of June, 2010., before me came the above named Vice President and Assistant Vice President of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America, to me personally known to be the individuals and officers described herein, and acknowledged that the seals affixed to the preceding instrument are the corporate seals of The Hanover Insurance Company Massachusetts Bay Insurance Company and Citizens Insurance Company of America, respectively, and that the said corporate seals and their signatures as officers were duly affixed and subscribed to said instrument by the authority and direction of said Corporations.



YSan Bana (1. MOULUER)
Notary Public

My commission expires on November 3, 2011

I, the undersigned Assistant Vice President of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America, hereby certify that the above and foregoing is a full, true and correct copy of the Original Power of Attorney issued by said Companies, and do hereby further certify that the said Powers of Attorney are still in force and effect.

This Certificate may be signed by facsimile under and by authority of the following resolution of the Board of Directors of The Hanover Insurance Company, Massachusetts Bay Insurance Company and Citizens Insurance Company of America.

"RESOLVED, That any and all Powers of Attorney and Certified Copies of such Powers of Attorney and certification in respect thereto, granted and executed by the President or any Vice President in conjunction with any Assistant Vice President of the Company, shall be binding on the Company to the same extent as if all signatures therein were manually affixed, even though one or more of any such signatures thereon may be facsimile." (Adopted October 7, 1981 - The Hanover Insurance Company; Adopted April 14, 1982 Massachusetts Bay Insurance Company; Adopted September 7, 2001 - Citizens Insurance Company of America)

GIVEN under my hand and the seals of said Companies, at Worcester, Massachusetts, this

day of

, 20

THE HANOVER INSURANCE COMPANY MASSACHUSETTS BAY INSURANCE COMPANY OF AMERICA

Steppen L. Brault, Assistant Vice President



C. Earl Hunter, Commissioner

Promising and pratecting the health of the public and the environment

CERTIFIED MAIL-RETURN RECEIPT REQUESTED 91 7108 2133 3934 4663 4919

August 4, 2010

Eric Johanson Haig Point Melrose WWTP PO Box 23527 Hilton Head Island, SC 29925

Re:

NPDES Permit # ND0062286

Haig Point/Melrose WWTP

Beaufort County

Reg:

CEI (Compliance Evaluation Inspection)

June 2, 2010

Dear Mr. Johanson:

Attached are the results of the Compliance Evaluation Inspection of your wastewater treatment facility performed by DHEC on June 2, 2010. A review of this report indicates that deficiencies of the State Land Application permit requirements were noted in the Records and Reports, Flow Measurement, Facility Site Review and Operations and Maintenance section(s), which resulted in an overall non-compliance rating.

Please note; failure to comply with the permit conditions places you in violation of Sections 48-1-90 and 48-1-110 of the Code of Laws of South Carolina. Please respond in writing to this office within fifteen (15) days addressing the deficiency. Failure to respond or an inadequate response will provide a basis for enforcement action.

If you have any questions regarding this inspection, please contact me at 803-898-4041 or email to baxlevla@dhec.sc.gov.

Sincerely,

Lori A Baxley

Compliance Manager

Water Pollution Compliance Section

Bureau of Water

Attachment

ec:

Regional EQC

Enforcement

cc:

File



South Carolina Department of Health and Environmental Control

Compliance Inspection Report State Land Application Permit # ND0062286

Inspection Type: CEI	Date of Inspection: 06/02/2010
Entry Time: 1030	Exit Time: 1200
Permit Effective Date: 02/01/2010	Permit Expires: 01/31/2020
Name and Location of Facility, (include county): HAIG POINT/MELROSE WWTP HILTON HEAD, SC, 29928 Beaufort County Name, Telephone No. of On-Site Representative(s):	Bill Donaldson 843-686-9249
Eric Johanson 843-686-9249	
Name and Address of Responsible Official/Telephon JOHANSON, ERIC	e No.:
HAIG POINT MELROSE WWTP	
PO BOX 23527, HILTON HEAD ISLAND, SC, 29925	
PHONE: 843-686-9249	

Areas Evaluated During Inspection

Permit 🖾	Flow Measurement	nt 🔀	Operation and Maintenance
Records/Reports	Self-Monitoring	\boxtimes	Sludge Handling/Disposal
Facility Site Review ⊠ Effluent/Receiving Waters ☐	Compliance Sche Laboratory ⊠	dules 🗌	
Collection System	Other:		
Name of Inspector: Alex C Saunders		Region/District:	08 BEAUFORT EQC
Name of Region Reviewer: Penny C	Cornett	Date: June 14, 2	010
Signature of WPC Reviewer: Lori B	axley	Date: 8/3/2010	

Introduction

On June 2, 2010, personnel from the South Carolina Department of Health and Environmental Control (SCDHEC) conducted a Compliance Evaluation Inspection (CEI) at the Haig Point/Melrose Wastewater Treatment Facility, Daufuskie Island, South Carolina. The inspector Alex Saunders met with the facility representatives, Eric Johanson and Bill Donaldson, to explain the objectives and procedures of the inspection.

The results of the inspection are as follows:

Permit

This facility is authorized to discharge under State Land Application Permit No. ND0062286. Treated wastewater is discharged through outfall 001 to a 27 hole golf course and driving range at Haig Point and a 18 hole golf course and driving range at Melrose.

Permit information regarding the name and location of the land application site is correct. Permit information regarding the number and location of discharge points is correct. Outfall 001 is for discharge of treated effluent to the effluent holding pond and then to the spray areas. Groundwater monitoring is required quarterly on each of the 13 groundwater-monitoring wells on Haig Points 27 hole golf course, 10 groundwater-monitoring wells at the Melrose golf course and 2 groundwater-monitoring wells at the Haig Point/Melrose WWTP. The permit became effective on February 1, 2010 and expires on January 31, 2020.

Rating: Satisfactory.

Records and Reports

Records and reports are not being maintained as required by the State Land Application Permit. All information is not available, complete, current, and maintained for a minimum of three years.

The Discharge Monitoring Reports (DMRs) for January through April of 2010 were requested. DMRs were only current through November 2009. Laboratory records were not readily available for the required period of time. This is due to contract laboratory nonpayment. The facilities lab, GEL, is withholding data due to nonpayment. As delinquent payments are made the laboratory data will be released. Special attention was given to fecal chain of custody reports and holding times. Analytical results are consistent with the data reported on the DMRs reviewed. The latest two quarters of monitoring well data was reviewed. The data from the last quarter of 2009 was not available. Sampling and analysis data is adequate and includes dates, times, locations of sampling as well as methods and techniques, results, and persons performing sampling and analysis. Monitoring records are adequate and include Flow, pH, Dissolved Oxygen, monitoring charts, etc., as required by the permit. Report forms have been developed to provide complete data documentation and permanent records.

An on-site laboratory at the Haig Point Laboratory is certified to analyze and report the following parameters: Dissolved Oxygen and pH. The other parameters are contracted out to GEL SCDHEC Laboratory ID #27553. The Haig Point lab is certified through SCDHEC Lab Certification. The certification expires on July 3, 2012. The facility certification number is 07009. The methods used for the self-monitoring program are approved test procedures as required by Federal Register 40 CFR 136. EPA requirements for sample containers, preservation, and holding times are being met.

A quality assurance manual is available as is a standard operating procedure manual (SOP). Quality control procedures are used and are adequate. Calibration and maintenance of instruments and equipment are satisfactory. Plant records are adequate and include as-built engineering drawings, up-to-date schedules of equipment maintenance and repairs, and equipment supplies manuals. An Operations and Maintenance manual was available at the time of the inspection. The Operations and Maintenance manual was most recently reviewed and updated in June 2008.

Rating: Unsatisfactory.

Permit No. ND0062286 Part II.L.4 Monitoring results shall be reported at the intervals specified in the permit. DMRs for December 2009 through April 2010 were not complete.

Permit No. ND0062286 Part III.C Each of the 25 groundwater-monitoring wells shall be sampled on a quarterly frequency. The last quarter of 2009 data was missing.

Flow Measurement

Flow is measured at the effluent using an ISCO 3010 flow meter and a 22.5-degree V-notch weir. The weir plate appears to be level, plumb and its top edges are sharp and clean. There is a free access of air below the nappe of the weir. The stilling basin is of sufficient size and clear of debris. Upstream channel of the weir is straight for at least four times the depth of water level, and free from disturbing influences. Facility personnel properly make Head measurements and the correct flow tables are used. Flow records are retained and the actual flow discharged is measured. An ISCO 3010 ultrasonic flow meter with totalizer is used to record flow. The flow meter has been calibrated yearly but was last calibrated on April 25, 2008. A calibration check showed the measured flow to be 16.7 percent lower than the actual flow. This is not within the +/- 10 percent allowable deviation. This is based on actual flows at the time of the inspection. Flow measurement is adequate to handle the expected range of flows.

Rating: Unsatisfactory.

Permit No. ND0062286 Part II.J.1(b)

Flow measuring devices shall be capable of measuring flows with a maximum deviation of not greater than 10 percent from the true discharge rates throughout the range of expected discharge volumes. The flow meter is past due for calibration and is measuring above the +/- 10% allowable deviation.

Self-Monitoring Program

This facilities self-monitoring program is meeting the requirements of the State Land Application permit. Samples are taken at sites specified in the permit and the locations are adequate for representative samples.

Flow proportioned samples are being collected as required by the permit. Grab samples for Fecal Coliform, Dissolved Oxygen, and pH are collected properly. Sampling and analysis is completed on parameters specified by the permit and in the frequencies specified in the permit. Samples are collected on the day specified by the permit. Also all groundwater parameters shall be monitored on the first (1st) Wednesday of the first month of each quarter. When monitoring and analysis are performed more often than required by the State Land Application permit, the results are reported on the DMRs. Samples are refrigerated during compositing and proper preservation techniques are used. Containers and sample holding times before analysis conform to Federal Register 40 CFR 136.3.

Rating: Satisfactory.

Facility Site Review

This 0.64 MGD facility consists of an influent bar screen, four cell aerated lagoon, chlorination contact chamber, effluent holding pond, and effluent pump system to deliver effluent to the golf courses. There were three aerators malfunctioning at the WWTF. There were three malfunctioning spare aerators. Standby power is provided and an alarm system is available. However, the effluent pumps and chlorination system is not connected to the standby power system. When an emergency occurs the facility has no way to properly treat and dispose of the effluent. A generator pre-connect could be installed so that a portable generator could be used in an emergency. There is an established procedure for training new operators. There were aquatic weeds noted in parts of the aerated cells. Spare parts and supplies inventories are maintained, as were major equipment specifications. Organic overloads are not routinely experienced. However, hydraulic overloads are experienced with substantial rainfall but progress has been made to identify areas that are causing inflow into the WWTF. Land application rate of treated wastewater is to be spray irrigated onto the spray fields (inch/week) as outlined in Part III.E.1(a)(b)(c) of the permit. Due to beach erosion there is a force main and manhole on the beach at Driftwood. According to operation records this manhole is being monitored daily.

Rating: Unsatisfactory.

Permit No. ND0062286 Part II.E.1

The premittee shall at all times properly operate and maintain in good working order and operate as efficiently as possible all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the terms and conditions of this permit.

All aerators should be functional.

The force main and manhole on the beach at Driftwood needs immediate attention.

Permit No. ND0062286 Part II.E.2

In order to maintain compliance with effluent limitations and prohibitions of this permit, the permittee shall provide an alternative power source sufficient to operate the wastewater control facilities or have a plan of operation which will halt, reduce, or otherwise control production and/or all discharges upon the reduction, loss, or failure of the primary source of power to the wastewater control facilities.

The effluent pumps and chlorination system should be connected to standby power or a portable generator pre-connect be provided.

Operations and Maintenance

At the time of the inspection, all treatment units were not in service and operating satisfactorily. There were three malfunctioning aerators in the ponds. Procedures for facility operation exist. Instruction files are kept for operation and maintenance of each item of major equipment. Routine and preventive maintenance are scheduled and performed on time. At the time of the inspection, the effluent was clear with no signs of problems.

Rating: Unsatisfactory

Permit No. ND0062286 Part II.E.1

The permittee shall at all times properly operate and maintain in good working order and operate as efficiently as possible all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the terms and conditions of this permit.

All aerators should be functional.

The force main and manhole on the beach at Driftwood needs immediate attention.

Sludge Handling/Disposal

This facility currently operates in a manner, which does not require routine sludge removal. The depth of the sludge in the aeration basin was monitored in September of 2007. A uniform one-foot was determined utilizing a sludge judge. It is reminded that sludge should be monitored on a regular basis and Dr. Rich Lagoons require sludge removal approximately every 16 years.

Rating: Satisfactory

Schedules in Support of a Rate Increase

Historical Test Year 6/30/11

With Known and Measurable Changes through 6/30/12

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Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Comparative Balance Sheets

\$3,641,574 (332,031) 0 9,802 239,004 (96,662) 11,563	\$3,473,251	\$1,000 0 3,226,883 50,617 50,042 (44,655) (418) 0 5,118 197,295 (12,631)
\$3,637,399 (317,217) 5,146 227,191 (96,662) 5,139	\$3,460,995	\$1,000 0.3,226,883 31,720 31,915 (20,585) (418) 0 5,118 197,295 (11,932)
Sewer 12/31/2009 \$2,679,330 (258,167) 0 1,479 100,732 (54,036) 282,366	\$2,751,704	\$1,000 0 2,579,174 (15,339) 52,443 26,166 (418) 0 116,795 (8,117)
\$2,678,192 \$2,678,192 (332,656) 0 5,368 47,212 (7,086) 157,700	\$2,548,760	\$1,000 0,2,557,174 (116,728) 18,005 7,468 (418) 0 0 113,295 (31,036) \$2,548,760
\$2.628.049 (273.811) 0 24,251	\$2,378,489	\$1,000 0 2,420,511 (134,249) (348) 7,468 (418) 0 0 113,295 (28,770)
\$3,852,476 (267,072) 9,802 224,337 (67,825) 0	\$3,751,718	\$1,000 1,328,041 3,150,047 (1,232,275) 123,048 (44,655) 0 0 10,659 453,500 (37,648)
\$3,851,101 (250,512) 0 5,146 212,594 (67,825) 0	\$3,750,504	\$1,000 1,328,041 3,150,047 (1,211,687) 75,245 (20,586) 0 0 10,659 453,500 (35,715)
Water 12/31/2009 \$3,211,843 (208,008) 0 4,956 97,128 (45,013)	\$3,060,906	\$1,000 1,328,041 2,670,205 (1,305,625) 42,523 0 0 0 354,000 (29,238) \$3,060,906
\$3,203,824 (303,326) 0 5,367 114,267 (88,036) 0	\$2,932,096	\$1,000 1,328,041 2,692,205 (1,377,676) 27,816 0 0 0 353,000 (92,290) \$2,932,096
\$3,109,504 (233,744) 0 92,524 (81,219) 70,321	\$2,957,386	\$1,000 1,328,041 0 (1,110,766) 0 2,463,981 0 0 360,360 (85,230)
Utility Plant Accumulated Depreciation Construction in Progress Cash Accounts Receivable Provision for Uncollectibles Receivables from Associated Co.	i otal Assets <u>Liabilities & Equity</u>	Common Stock Premium on Capital Stock Paid in Capital Retained Earnings Accounts Payable Advances from Associated Co. Accrued Taxas Misc Accrued Liabilities Misc Operating Reserves Contributed in Aid of Construction Accum. Amortization of CIAC Total Liabilities & Equity

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Comparative Income Statements for 12 Months Ended

			Water	Je					Sewe	er		
	12/31/2006	12/31/2007	12/31/2008	12/31/2009	12/31/2010	6/30/2011	12/31/2006	12/31/2007	12/31/2008	12/31/2009	12/31/2010	6/30/2011
Revenues:	44.11	6477 670	6172 689	¢152 708	£210 825	\$235 772	\$102 488	\$127.368	\$112.028	\$111.102	\$172,731	\$173,739
Metered Sales	201,7714	670,2714	000,000	22,100	070,017	422,224	64.600	920 09	74 027	R7 864	159 901	164 606
Availability Billing	009'19	60,936	75,152	38,173	670'071	157,251	000,10	000,00		00,10		
Interdepartmental Sales	0	0	0	0	0	0	0	0	157,730	137,080	>	>
Other Revenue	5.550	9.016	2,876	1,051	3,775	4,829	0	0	4,047	1,966	4,975	5,415
Total Operating Revenue	244,282	242,581	218,716	191,932	352,429	372,833	164,088	188,304	348,742	318,012	337,607	343,760
O&M Expense	254 870	371.977	206.408	200,864	307,545	305,389	197,396	179,896	271,881	271,573	248,413	227,790
Depreciation	34.302	62 190	55,602	29.371	29,209	29,239	52,561	52,561	56,580	25,884	28,170	28,206
Taxes Other	200,10	50.50	3.172	616	29.586	25,713	980		2,760	1,963	20,685	25,010
focome Tax	(19.501)	(70.321)	0	0	0	0	(34,644)	(14,671)	0	0	0	٥
Total Operating Expense	269,671	363,896	265,182	230,851	366,340	360,341	216,293	217,786	331,221	299,420	297,268	281,006
Net Operating Income	(25,389)	(121,315)	(46,466)	(38,919)	(13,911)	12,492	(52,205)	(29,482)	17,521	18,592	40,339	62,755
Other lacome	C	12.965	0	0	0	0	0	0	0	0	0	0
Interest Expense	• 0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	0	0	0	0	0		0	0	٥	0	0	0
Net Income	(\$25,389)	(\$108,350)	(\$46,466)	(\$38,919)	(\$13,911)	\$12,492	(\$52,205)	(\$29,482)	\$17,521	\$18,592	\$40,339	\$62,755

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Water and Sewer Operations

Capital Structure and Rate of Return

				Weighted	
	Amount	Ratio	Cost Rate	Cost	Return
Debt	\$3,500,000	53.8%	6.50%	3.49%	\$227,175
Equity	3,009,309	46.2%	10.50%	4.85%	315,701
	\$6,509,309	100.0%		8.34%	\$542,876

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Combined Water & Sewer Operating Statement

				12/31/2011	
	Year-End		Pro Forma		Pro Forma
	12/31/2010	Adjustments	Present Rates	Adjustments	Proposed Rates
Operating Revenue:					
Residential	\$232,729	\$17,453	\$250,183	\$261,868	\$512,051
Commercial	93,468	13,319	106,787	91,321	198,108
Irrigation	83,314	8,795	92,109	88,082	180,191
Availability Billing	296,837	(4,311)	292,526	282,761	575,287
Misc. Other Revenue	10,245	203	10,448	10,207	20,655
Interdepartmental Sales	0	0	0	0	0
Billing Adjustments	0	0	0	0	0
Total Revenues	716,593	35,459	752,052	734,238	1,486,291
Operating Expense:					
Wages	132,701	22,362	155,063	0	155,063
Benefits	9,079	(700)	8,379	Ö	8,379
Director's Fees	4,500	0	4,500	ő	4,500
Sludge Disposal	0	0	4,500 0	0	4,500
Power	95,638	12,494	108,132	0	108,132
Chemicals	2,541	677	3,217	0	3,217
Supplies & Maintenance	27,012	1,648	28,660	0	28,660
Outside Services-Mgmt	134,631	0	134,631	0	
Outside Services-Engineering	10,681	9,145	19,826	0	134,631
Outside Services-Accounting	1,200	9,143	1,200	0	19,826
Outside Services-Legal	9,879	0	9,879	0	1,200
Outside Services-Testing	56,971	0	56,971	0	9,879
Outside Services-Other	1,458	1,150	2,608	0	56,971
Other Operating Expenses	0	0	2,008	0	2,608
Transportation	11,509				0
Bad Debt	25,422	1,644 (16,813)	13,153	0	13,153
Insurance	14,000	•	8,609	9,336	17,945
Regulatory Commission Expense	14,000	18,751	32,751	0	32,751
Other A&G Expenses		0 700	14,978	0	14,978
Total O&M Expense	17,044 569,244		17,744	0 222	17,744
Total Odivi Experise	309,244	51,057	620,301	9,336	629,637
Depreciation	57,445	2,879	60,324	0	60,324
Amortization	0	45,300	45,300	0	45,300
Revenue Taxes	3,649	3,503	7,152	6,982	14,135
Property Taxes	85	9,976	10,061	0	10,061
Payroll Taxes	10,923	1,721	12,644	0	12,644
State and Federal Income Taxes	0	0	0	171,273	171,273
Total Operating Expenses	641,347	114,436	755,783	187,591	943,374
Net Operating Income	\$75,246		(\$3,731)		\$542,917
Rate Base	6,410,780		6,509,309		\$6,509,309
Rate of Return	1.17%		-0.06%		8.34%
			Rev	venue Increase	97.6%

Water Rate Base Calculation

	6/30/2011	Pro Forma Adjustment	Pro Forma 6/30/2012
Plant in Service	\$3,852,476	\$5,125	\$3,857,601
Accumulated Depreciation	(267,072)	(35,343)	(302,415)
CWIP	0	0	0
Contributions in Aid of Construction	(451,000)	(13,500)	(464,500)
Accum. Amortization of CIAC	37,648	3,915	41,563
Net Plant	3,172,052	(39,802)	3,132,249
Working Capital (1/5th O&M)	64,684	4,488	69,172
Unamortized Balances	0	79,275	79,275
Rate Base	\$3,236,736	\$43,961	\$3,280,697

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Adjustments to Pro Forma Water System Rate Base

a)	Adjust Plant in Service for new B	illing System. Adjustment	\$	5,125
a)	Adjust accumulated depreciation Adjust accumulated depreciation	to reflect pro forma annual depreciation. for the new Billing System. Adjustment	\$ \$	(34,830) (513) (35,343)
b)	Adjust CIAC for Tap Fees related	l to pro forma customer growth. Adjustment	\$	(13,500)
c)	Adjust accumulated amortization	of CIAC to reflect pro forma annual amortiza Adjustment	ition. \$	3,915
d)	Adjust working capital allowance Total Adjustment Allowance	for changes to O&M expenses. 22,441 20% Adjustment	\$	4,488
e)	Adjustment to reflect the average Rate Case Costs Amortization Period (yrs) Average Unamortized Balance	e unamortized balance of rate case expense. 90,600 4 79,275 Adjustment	\$	79,275

Water Utility Plant in Service

Haig Point		6/30/2011	Pro Forma Adjustment		Pro Forma 6/30/2012
Organizational Costs	•				
Land	\$		\$ -	\$	-
Wells		159,384	-		159,384
		793,065	-		793,065
Water Treatment Plant		17,346	-		17,346
Distribution Reservoirs		863,379	~		863,379
T&D Plant		111,612	-		111,612
Mains, Hydrts, Serv, Meters		1,411,289	-		1,411,289
General Plant-Structures		-	-		-
General Plant-Equipment		18,435	5,125		23,560
		3,374,510	 5,125		3,379,635
Melrose Organizational Costs Wells Water Treatment Plant Distribution Reservoirs T&D Plant Mains, Hydrts, Serv, Meters General Plant-Structures General Plant-Equipment	\$	20,593 1,800 298,977 6,000 23,567 100,056 22,772 4,203 477,967	\$ - - - - - - -	\$	20,593 1,800 298,977 6,000 23,567 100,056 22,772 4,203
Total Water Plant	\$	3,852,476	\$ 5,125	\$:	3,857,601

Water Accumulated Depreciation

	6/30/2011		Pro Forma Adjustment		Pro Forma 6/30/2012	
Haig Point						
Wells	\$	62,507	\$	7,104	\$	69,611
Water Treatment Plant		456		193		649
Distribution Reservoirs		30,930		7,734		38,664
T&D Plant		3,688		1,274		4,962
Mains, Hydrts, Serv, Meters		144,739		12,642		157,381
General Plant-Structures		-		•		_
General Plant-Equipment	2,815			2,623		5,438
		245,134		31,570		276,705
Melrose						
Wells	\$	87	\$	12	\$	98
Water Treatment Plant		15,041	·	2,406	•	17,447
Distribution Reservoirs		216		39		255
T&D Plant		930		194		1,125
Mains, Hydrts, Serv, Meters		3,601		648		4,249
General Plant-Structures		1,007		201		1,208
General Plant-Equipment		1,056		272		1,328
		21,938		3,772		25,710
Total Water Plant	\$	267,072	\$	35,343	\$	302,415

Water CIAC and Accumulated Amortization

	6/30/2011		Pro Forma Adjustment		o Forma 30/2012
Haig Point CIAC - Tap Fees CIAC - Other	\$	235,000 119,000 354,000	\$	11,500 - 11,500	\$ 246,500 119,000 365,500
Accum. Amortization - Tap Fees Accum. Amortization - Other	\$	20,119 14,038 34,157	\$	2,208 1,066 3,274	\$ 22,327 15,104 37,431
Melrose CIAC - Tap Fees CIAC - Other	\$	97,000 	\$	2,000	\$ 99,000
Accum. Amortization - Tap Fees Accum. Amortization - Other	\$	97,000 3,491 - 3,491	\$	2,000 641 - 641	\$ 99,000 4,132 - 4,132
Water - CIAC	\$	451,000	_\$	13,500	\$ 464,500
Water - CIAC Amortization	\$	37,648	\$	3,915	\$ 41,563

Water Operating Statement

					6/30/2012	
	Year-End			Pro Forma		Pro Forma
	6/30/2011	Ref.	Adjustments	Present Rates	Adjustments	Proposed Rates
Operating Revenue:						
Residential	\$107,059	E-1	\$8,238 (1a)	\$115,298	\$125,268 (1b)	\$240,566
Commercial	45,399	E-1	6,397 (1c)	51,796	40,010 (1d)	91,805
Irrigation	83,314	E-1	8,795 (1e)	92,109	88,082 (1f)	180,191
Availability Billing	132,231	E-1	(1,893) (1g)	130,338	125,315 (1h)	255,653
Misc. Other Revenue	4,829	E-1	(33) (1i)	4,797	4,663 (1j)	9,460
Interdepartmental Sales	0		0	0	0	0
Billing Adjustments	0		0	0	0	0
Total Revenues	372,833		21,504	394,337	383,338	777,675
Operating Expense:						
Wages	66,350	C-2	11,181 (2)	77,531		77,531
Benefits	4,540	C-2	(350) (3)	4,190		4,190
Director's Fees	2,250	C-2		2,250		2,250
Sludge Disposal	0	C-2		0		0
Power	68,552	C-2	4,850 (5)	73,402		73,402
Chemicals	404	C-2	74 (6)	477		477
Supplies & Maintenance	13,210	C-2	340 (7)	13,550		13,550
Outside Services-Mgmt	67,316	C-2	• •	67,316		67,316
Outside Services-Engineering	7,906	C-2	(556) (8)	7,350		7,350
Outside Services-Accounting	600		, , , ,	600		600
Outside Services-Legal	4,940	C-2		4,940		4,940
Outside Services-Testing	44,790	C-2		44,790		44,790
Outside Services-Other	1,047	C-2	575 (9)	1,622		1,622
Other Operating Expenses	0	C-2		0		0
Transportation	6,292	C-2	899 (10)	7,191		7,191
Bad Debt	13,279	C-2	(8,724) (11)	4,554	4,427 (20)	8,981
Insurance	7,000	C-2	9,376 (12)	16,376		16,376
Regulatory Commission Expense	5,546	C-2		5,546		5,546
Other A&G Expenses	9,402	C-2	350 (13)	9,752		9,752
Total O&M Expense	323,421		18,014	341,435	4,427	345,862
Depreciation, Net	29,239	C-2	1,676 (14)	30,915		30,915
Amortization	0	C-2	22,650 (15)	22,650		22,650
Revenue Taxes	2,189	C-2	1,561 (16)	3,750	3,646 (21)	7,396
Property Taxes	29	C-2	4,334 (17)	4,363		4,363
Payroll Taxes	5,462	C-2	861 (18)	6,322		6,322
State and Federal Income Taxes	0_	C-2	0 (19)	0	86,553 (22)	86,553
Total Operating Expenses	360,341		49,095	409,435	94,626	504,061
Net Operating Income	\$12,492			(\$15,098)		\$273,614
Rate Base	\$3,236,736			\$3,280,697		\$3,280,697
Rate of Return	0.39%			-0.46%		8.34%
				Revenue Increa	ase	97.2%

~,	fjustment (1)				
a)	minus revenue to reflect the bit forms him	ber of customers at pre	sent rates.		
	Residential Revenue Per Schedule E.1	•		115,298	
	Less: Residential Revenue - Test Year			107,059	
	Adjustment			107,000	8,
ы	Adjust residential				=
b)	Adjust residential revenue to reflect the pro forma numi	ber of customers at pro	posed rates	_	
	. roo activial revenue Let Sciednie E'	·		240,566	
	Less: Residential Revenue Per Schedule E.1			115,298	
	Adjustment				125,2
c)	Adjust commercial revenue to a fact u				
Ψ,	Adjust commercial revenue to reflect the pro forma num Commercial Revenue Per Schedule E.1	nber of customers at pr	esent rates.		
	Less: Commercial Revenue - Test Year			52,773	
	Adjustment			45,399	
	,				7,3
d)	Adjust commercial revenue to reflect the pro-forms num	hanse			
	Adjust commercial revenue to reflect the pro forma num Commercial Revenue Per Schedule E.2	iver of customers at pro	oposed rates		
	Less: Commercial Revenue Per Schedule E.1			91,805	
	Adjustment Control of			52,773	
					39,0
))	Adjust irrigation revenue to reflect the pro forma demand	d at present rates			
	irrigation Revenue Per Schedule E.1	a di present rates.		02.400	
	Less: Irrigation Revenue - Test Year			92,109	
	Adjustment			83,314	0.7
	A.P. Charles				8,7
)	Adjust irrigation revenue to reflect the pro forma demand	at proposed rates.			
	ingation Revenue Per Schedule E.2			180,191	
	Less: Irrigation Revenue Per Schedule E.1 Adjustment			92,109	
	Adjustinelii				88,08
)	Adjust availability revenue to refer the arms				
,	Adjust availability revenue to reflect the pro forma number Availability Revenue Per Schedule E.1	er of customers at prese	ent rates.		
	Less: Availability Revenue - Test Year			130,338	
	Adjustment			132,231	
	•				(1,89
,	Adjust availability revenue to reflect the pro forma numbe	r of augusts ·			
	Availability Revenue Per Schedule E.2	i oi customers at propo	sed rates.		
	Less: Availability Revenue Per Schedule E.1			255,653	
	Adjustment			130,338	
					125,31
F	Adjust miscellaneous revenues to reflect percentage of protest year total revenue	o forma total revenue	at nrecent	toe rolatio-	
t	o test year total revenue.	total lovelide (יי אופספווו ופ	ics realive	
	Miss Dr. Dr. Dr. Dr.	Total Rev.		Misc. Rev.	
	Misc Revenue Per Schedule E.1	394,337	1.216%	4,797	
	Less: Misc Revenue - Test Year	376,474	1.283%	4,829	
	Adjustment			,,,,,	(33
Δ	diust miscellaneous rovenus t				(5.
tr	djust miscellaneous revenues to reflect percentage of pro	o forma total revenue a	t proposed	ates relative	
	o pro forma total revenue at present rates.				
	Misc Revenue Per Schedule E.2	Total Rev.		Misc. Rev.	
	Less: Misc Revenue Per Schedule E.1	777,675	1.216%	9,460	
	Adjustment	394,337	1.216%_	4,797	
	· · · · · · · · · · · · · · · · · · ·				4,663

Adjustment (2)	00 auma-4 2 £.II	Alman A				
Increase the level of wages for the 4 full-time shared employees income.	ne current 3 full- luding a 3% wa	-time, 1 part-time de increase for th	shared empl	Oyees to refle	ect the wages of	
Pro forma costs (WP 7.4)		go moreuse for th	e test year n	an-ume empio	77,531	
Less: Test period costs					66,350	
Adjustment						11,181
Adjustment (3)						
Adjust employee insurance bene	fits to reflect cu	rrent premiums				
Pro forma costs (WP 7.4)		, , , , , , , , , , , , , , , , , , , ,			4,190	
Less: Test period costs					4,540	
Adjustment						(350)
Adjustment (4)						
Increase the level of power costs	for increased s	vstem demand.				
		,	Test			
_			Period	Factor	Pro Forma	
Power			68,552	1.071	73,402	
Adjustment						4,850
Adjustment (5)						
Increase the level of chemical cos	sts for increased	system demand	_			
		•	Test			
Obs. 1. I			Period	Factor	Pro Forma	
Chemicals Adjustment			1,047	1.071	1,121	
Najustinent						74
Adjustment (7)						
Increase the level of operating su	oply costs for in	creased number	of customers			
Test period costs				•	13,210	
Factor for increase in custor	ners				1.026	
Adjustment				,	13,550	
Adjustment						340
Adjustment (8)						
Adjust Outside Services-Engineer	ing to reflect 20	07-2010 average	cost			
	-				Test	
	2007	2008	2009	2010	Period	
Annual Cost	18,101	6,167	-	5,131	7,906	
5 Year Average Cost Adjustment			ř		7,350	
rajustrient						(556)
Adjustment (9)						
Adjust Outside services-Other to re	eflect technical	support and main	tenance of n	ew billing svs	tem	
Adjustment		.,		J	ion.	575
Adinates and (40)						
Adjust transportation costs relative	4-46.					
Adjust transportation costs relative	to the change i	n number of emp	-			
			Test Period	Foot	D	
Transportation			6,292	Factor 1.143	Pro Forma	
Adjustment			0,232	1.143	7,191	900
						899

Metered Sales-Bad debt at .5% of revenues 259,202 0.5% 1.296 Availability Sales-Bad Debt at 2.5% of revenue 130,338 2.5% 3.258 Test period costs 4.554 4.554 Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense 9,376 Test period Depreciation Expense 9,376 Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense 9,376 Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment Adj	Adjust bad debt expense to reflect test period revenue wri	te-off percentages a	applied to pro	forma revenue	
Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Test period Depreciation Expense Adjustment (15) Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate Revenue Revenue Tax Rate Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Revenue Tax Rate Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Adjustment (17) Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Actual Tax Bills (Land Parcels) Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) 114,200 0.001870 2.149 Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content 1.877,470 0.001870 3.510 Pro Forma Property Taxes Adjustment dijustment (17) Revenue Taxes Revenue Rev	under present rates.				
Test period costs Adjustment Adjustment (12) Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment (14) Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Forma property Taxes Test period Depreciation Expense Test period Depreciation Texpense Test period Depre	Availability Salas Bad Dald 4 as 5 see a				
Test period costs Adjustment (12) Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense 9,376 Test period Depreciation Expense 9,376 Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment (13) Adjustment annual Depreciation Expense 30,915 Test period Depreciation Expense 30,915 Test period Depreciation Expense 40,937 Test period Depreciation Expense 40,906 Test period Depreciation Expense 40,90	Availability Sales-Bad Debt at 2.5% of revenue	130,338	2.59	%3,258_	
Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment (14) Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization dijustment (15) Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization dijustment (16) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate Quistment (17) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Quistment (17) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Quistment (17) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Quistment (17) Adjustment to reflect the revenue Tax Adjustment to reflect the revenue Tax Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) 114,200 0.001870 2.140 Estimated Replacement Value: Water Land Parcels Uvater Land Parcels Less: Test Year Property Taxes Less:	Test period costs			.,	
Adjustment (12) Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense	· ·			13,279	
Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Adjustment to reflect the amortization of rate case expense. Total rate case cost Annual amortization period (years) Annual amortization period (years) Annual amortization period (years) Annual amortization diustment (16) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate Less: Test Year Revenue Tax Adjustment property Taxes to reflect actual tax bills and rates for updated market values of 2,189 Adjustment (17) Adjustment property Taxes to reflect actual tax bills and rates for updated market values of 2,189 Actual Tax Bills (Land Parcels) Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content) 1,877,470 1,900,001,001,001,001,001,001,001,001,00	Adjustitient				(8,72
Adjustment to record general liability insurance to reflect recent quote. Pro Forma Depreciation Expense Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Expense Additions Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment (15) Adjustment (15) Adjustment (15) Adjustment (15) Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization diustment (16) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Revenue Tax Rate Less: Test Year Revenue Tax Adjustment property Taxes to reflect actual tax bills and rates for updated market values of 2,189 Actual Tax Bills (Land Parcels) Actual Tax Bills (Land Parcels) Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) Market Effective Froe Froma Property Taxes 159,384 0,005352 193 Actual Tax Bills (Bidgs & Content) 1,877,470 0,001870 1,813 1,877,470 1,901 1,877,470 1,901 1,877,470 1,901	Adjustment (12)				
Pro Forma Depreciation Expense					
Test period Depreciation Expense Adjustment (13)	Pro Forma Denreciation Expense	ecent quote.			
Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC membership dues. Pro Forma Expense Additions Adjustment (14) Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense 30,915 Test period Depreciation Expense 30,915 Tes	Test period Depreciation Expense				
Adjustment annual A&G for 1/2 of \$700 annual NAWC membership diues. Pro Forma Expense Additions Adjustment (14) Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization diustment (15) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate 10.95102% Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate 10.95102% Adjustment (17) Adjustment to reflect actual tax bills and rates for updated market values of Land, Building Market Effective Value Tax Rate Adjustment (17) Adjustment to property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Property Taxes to reflect actual tax bills and rates for updated market value of Land, Building Property Taxes to reflect actual tax bills and rates for updated market value of Land, Building Property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Property Taxes and Tax Bills (Bidgs & Content) 114,200 0.001870 214 406 Estimated Replacement Value: Water Land Parcels 159,384 0.005352 383 Water System Bidgs & Content 1.877,470 0.001870 214 Pro Forma Property Taxes 29 Adjustment 180 Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4)					9,376
Adjustment annual A&G for 1/2 of \$700 annual NAWC membership diues. Pro Forma Expense Additions Adjustment (14) Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization diustment (15) Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Tax Rate Less: Test Year Revenue Tax Adjustment (17) Adjustment (17) Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Market Effective Value Tax Rate ### Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) ### Estimated Replacement Value: Water Land Parcels Water Land Parcels Water System Bidgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment ### Actual Tax Bills (Bidgs & Content) ### Actual Tax Bills (Bidgs & Content	diustment (12)				
Pro Forma Expense Additions Adjustment Adjustment 141					
Adjustment 14	Pro Forma Evpones Additions	mbership dues.			
Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense 30,915 29,239 Test period Depreciation Expense 29,239 Adjustment to reflect the amortization of rate case expense. 70tal rate case cost 4 mortization period (years) 4 mortization 4 mortizat				350	
Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment ###################################	Adjustitietit				350
Adjustment to reflect the annual depreciation for pro forma plant in service. Pro Forma Depreciation Expense Test period Depreciation Expense Adjustment ###################################	diustment (14)				
Pro Forma Depreciation Expense		plant in consiss			
Test period Depreciation Expense Adjustment 29,233 29,233 29,233	Pro Forma Depreciation Expense	piani in service.		20.045	
Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Adjustment Annual amortization Annual amorti	Test period Depreciation Expense				
Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization				29,239	1,676
Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization	diustment (15)				
Total rate case cost Amortization period (years) 4 Annual amortization Ijustment (16)					
Amortization period (years) Annual amortization	Total rate case each				
Annual amortization dijustment (16)				90,600	
Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate Less: Test Year Revenue Tax Adjustment Market Fifective Value Tax Rate Actual Tax Bills (Land Parcels) Actual Tax Bills (Bidgs & Content) Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content Pro Forma Property Taxes Water System Bidgs & Content Property Taxes Adjustment Market Value Tax Rate Tax Amt Tax Amt Tax Bills (Bidgs & Content) Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content To Forma Property Taxes Adjustment Market Value Tax Rate Tax Amt Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Market Tax Rate Tax Amt Tax Bills (Bidgs & Content) Adjustment Tax Bills (Bidgs & Content) Market Tax Rate Tax Bills (Bidgs & Content) Adjustment Tax Bills (Bidgs & Content)				4	
Adjustment to reflect the revenue taxes on pro forma revenue under present rates. Revenue Revenue Tax Rate	, amadi amortization				22,650
Sevenue Seve	djustment (16)				
Revenue Tax Rate 394,337 0.95102% 3,750 3,750 2,189	Adjustment to reflect the revenue taxes on pro forma revenue	ue under present ra	tes.		
Revenue Tax Rate 0.95102% 3,750 3,750 2,189	Revenue	·		394.337	
Less: Test Year Revenue Tax	Revenue Tax Rate				
Less: Test Year Revenue Tax Adjustment Suite					
Adjustment (17) Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Market Effective Property				•	
Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Market Effective Property	Adjustment				1,561
Adjustment property Taxes to reflect actual tax bills and rates for updated market values of Land, Building Market Effective Property	liustment (17)				
Actual Tax Bills (Land Parcels) Actual Tax Bills (Bldgs & Content) Estimated Replacement Value: Water Land Parcels Water System Bldgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment ijustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test payrold parts Market Value Tax Rate Tax Amt Tax Amt Tax Amt Tax Amt 14,200 0.001870 214 406 853 406 114,200 0.001870 214 406 159,384 0.005352 853 4,363 29 4,363 29 6,322		es for updated mark	et values of I	and Building & C	Contents
Actual Tax Bills (Land Parcels) 36,000 0.005352 193 Actual Tax Bills (Bldgs & Content) 114,200 0.001870 214 Estimated Replacement Value: Water Land Parcels 159,384 0.005352 853 Water System Bldgs & Content 1,877,470 0.001870 3,510 Pro Forma Property Taxes 4,363 Less: Test Year Property Taxes 29 Adjustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) 6,322					Joinenis.
Actual Tax Bills (Land Parcels) 36,000 0.005352 193 Actual Tax Bills (Bldgs & Content) 114,200 0.001870 214 Estimated Replacement Value: Water Land Parcels 159,384 0.005352 853 Water System Bldgs & Content 1,877,470 0.001870 3,510 Pro Forma Property Taxes 4,363 Less: Test Year Property Taxes 29 Adjustment 29 Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) 6,322					
Actual Tax Bills (Bidgs & Content) Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test position content 114,200 0.001870 159,384 0.005352 853 4,363 4,363 4,363 29 6,322					
Estimated Replacement Value: Water Land Parcels Water System Bldgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment Mater System Bldgs & Content	Actual Tax Bills (Bldgs & Content)				
Estimated Replacement Value: Water Land Parcels Water System Bidgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment ustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test position contents 159,384 0.005352 853 4,363 4,363 29 4,363 29 6,322		, -			
Water System Bldgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment Sustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test position costs 633 4,363 29 6,322					
Water System Bldgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment 1,877,470		159,384	0.005352	853	
Pro Forma Property Taxes Less: Test Year Property Taxes Adjustment Ustment (18)					
Less: Test Year Property Taxes Adjustment iustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test posited easts 6,322	Pro Forma Property Taxes				
Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test paried pasts 6,322	· · ·				
Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test paried pasts. 6,322	Adjustment		-		4,334
Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) 6,322	ustment (18)				
Pro forma costs (WP 7.4) Test paried costs		S.			
Test period costs	Pro forma costs (WP 7.4)			6 322	
5 de portos dosta 5 de 2	Test period costs			5,462	
Adjustment	Adjustment		-	0,-102	861

Adjustment (10)				
Adjustment (19) Adjustment to reflect State and Federal Income Taxes.				
Revenue	394,337			
O&M Expense	(341,435)			
Depreciation	(30,915)			
Amortization	(22,650)			
Taxes - Other	(14,435)			
Interest Expense	(114,496)			
State Taxable Income	(129,594)			
State Income Tax Rate	(120,001)	5.000%		
SIT			0	
Federal Taxable Income	(129,594)		-	
Federal Income Tax Rate		26.075%		
FIT			0	
Pro Forma Income Tax		-	0	
Test Period Income Tax			0	
Adjustment		-	 	0
· · · · · · · · · · · · · · · · · · ·				
Adjustment (20)				
Adjust bad debt expense to reflect rate increase.				
Pro forma Bad Debt at Present Rates			4,554	
Rate Increase Percentage			97.2%	
Adjustment		-		4,427
Adjustment (21)				
	under proposed ra	tes.		
Adjustment to reflect the revenue taxes on pro forma revenue	under proposed ra	tes.	777,671	
	under proposed ra	tes.	777,671 0.95102%	
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement	under proposed ra	tes.	•	
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate	under proposed ra	tes. -	0.95102%	
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates	under proposed ra	tes. - -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates	under proposed ra	tes. - -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates	under proposed ra	tes. - -	0.95102% 7,396	<u>3,646</u>
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment	under proposed ra	tes. - -	0.95102% 7,396	<u>3,646</u>
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22)	under proposed ra	tes. -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes.		tes.	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement	777,671	tes. -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes Revenue Requirement O&M Expense	777,671 (345,862)	tes. -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation	777,671 (345,862) (30,915)	tes. -	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization	777,671 (345,862) (30,915) (22,650)	tes.	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other	777,671 (345,862) (30,915) (22,650) (18,081)	tes.	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense	777,671 (345,862) (30,915) (22,650) (18,081) (114,496)	tes. - - 5.000%	0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income	777,671 (345,862) (30,915) (22,650) (18,081) (114,496)		0.95102% 7,396	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate	777,671 (345,862) (30,915) (22,650) (18,081) (114,496)		0.95102% 7,396 3,750	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT	777,671 (345,862) (30,915) (22,650) (18,081) (114,496) 245,667		0.95102% 7,396 3,750	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT Federal Taxable Income	777,671 (345,862) (30,915) (22,650) (18,081) (114,496) 245,667	5.000%	0.95102% 7,396 3,750 12,283 74,270	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT Federal Taxable Income Federal Income Tax Rate	777,671 (345,862) (30,915) (22,650) (18,081) (114,496) 245,667	5.000%	0.95102% 7,396 3,750	3,646
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT Federal Taxable Income Federal Income Tax Rate FIT	777,671 (345,862) (30,915) (22,650) (18,081) (114,496) 245,667	5.000%	0.95102% 7,396 3,750 12,283 74,270	
Adjustment to reflect the revenue taxes on pro forma revenue Revenue Requirement Revenue Tax Rate Revenue Tax at Proposed Rates Revenue Tax at Present Rates Adjustment Adjustment (22) Adjustment to reflect State and Federal Income Taxes. Revenue Requirement O&M Expense Depreciation Amortization Taxes - Other Interest Expense State Taxable Income State Income Tax Rate SIT Federal Taxable Income Federal Income Tax Rate FIT Pro Forma Income Tax-Proposed Rates	777,671 (345,862) (30,915) (22,650) (18,081) (114,496) 245,667	5.000%	0.95102% 7,396 3,750 12,283 74,270 86,553	3,646 86,553

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Operating Expenses - Water

	12 Months	
	Ended 12/31/10	Test Year
	Expense	Expense
Wages	55,363	48,318
Benefits	5,961	4,540
Director's Fees	3,000	2,250
Sludge Disposal	0	0
Purchased Water	0	0
Power	69,397	68,552
Chemicals	465	404
Supplies & Maintenance	6,282	13,210
Outside Services-Mgmt	68,739	67,316
Outside Services-Engineering	5,131	7,906
Outside Services-Accounting	0	600
Outside Services-Legal	0	4,940
Outside Services-Testing	38,442	44,790
Outside Services-Other	1,288	1,047
Other Operating Expenses	0	0
Transportation	2,480	6,292
Bad Debt	31,168	13,279
Insurance	7,000	7,000
Regulatory Commission Expense	2,563	5,546
Other A&G Expenses	10,268	9,402
Total O&M Expense	307,545	305,389
Depreciation	29,209	29,239
Amortization	0	0
Revenue Taxes	2,189	2,189
Property Taxes	51	29
Payroll Taxes	27,345	23,494
State and Federal Income Taxes	0	0
Total Operating Expenses	366,340	360,341

Depreciation Expense - Water

Haig Point		ro Forma IS Balance	Depreciation Rate	Pro Forma Utilization	De	Pro Forma epreciation Expense
Wells	\$	702.005	0.0000			
Water Treatment Plant	Ф	793,065	2.000%	44.79%	\$	7,104
Distribution Reservoirs		17,346	2.484%	44.79%		193
T&D Plant		863,379	2.000%	44.79%		7,734
		111,612	2.548%	44.79%		1,274
Mains, Hydrts, Serv, Meters		1,411,289	2.000%	44.79%		12,642
General Plant-Structures		-	2.725%	44.79%		· -
General Plant-Equipment		23,560	20.000%	44.79%		2,111
CIAC - Tap Fees		(246,500)	2.000%	44.79%		(2,208)
CIAC - Other	_	(119,000)	2.000%	44.79%		(1,066)
		2,854,751				27,784
Melrose						27,704
Wells	\$	1,800	2.000%	32.39%	\$	12
Water Treatment Plant		298,977	2.484%	32.39%	•	2,406
Distribution Reservoirs		6,000	2.000%	32.39%		2,400
T&D Plant		23,567	2.548%	32.39%		194
Mains, Hydrts, Serv, Meters		100,056	2.000%	32.39%		648
General Plant-Structures		22,772	2.725%	32.39%		
General Plant-Equipment		4.203	20.000%	32.39%		201
CIAC - Tap Fees		(99,000)	2.000%	32.39%		272
CIAC - Other		(55,555)	2.000%			(641)
		358,374	2.000%	32.39%		
		330,374				3,131
Depreciation Expense					_	
Amortization of CIAC					\$	34,830
Net Depreciation						(3,915)
rect Depredation					\$	30,915

Schedule W-D

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Water Capital Structure and Rate of Return

	Amount	Ratio	Cost Rate	Weighted Cost
Debt	\$1,764,003	53.8%	6.50%	3.49%
Equity	1,516,694	46.2%	10.50%	4.85%
	\$3,280,697	100.0%		8.34%

Water Billing Analysis at Present Rates 6/30/2011

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,023.0			#45.00				
Total gals	1,020.0	14,782.027	14,782.000	\$45.00	#0.00	\$46,035		\$46,035
Residential-MUC/BP	395.0	14,702.027	14,762.000	\$58.50	\$2.00	#00 400	\$29,564	\$29,564
Total gals	300.5	8,424.510	4,796.000	\$36.30	\$1.77	\$23,108	60 400	\$23,108
_	1,418.0	23,206.537	19,578.000		Φ1.77	\$69,143	\$8,489	\$8,489
	1, 11010	20,200.001	10,010.000			4 09, 143	\$38,053	\$107,195
Commercial-DIUC	104.0			\$63.00		\$6,552		*** ****
Total gals		3,554.040	3,553.000	\$00.00	\$2.00	\$6,552	\$7,106	\$6,552
Commercial-MUC/BP	156.0	.,	0,000.000	\$99.00	Ψ2.00	\$15,444	\$7,106	\$7,106
Total gals		3,242.990	2,587.100	Ψ55.00	\$1.41	\$15,444	\$2.640	\$15,444
Multi-Unit-MUC/BP	120.0	-,	2,001.700	\$99.00	Ψ1.71	\$11,880	\$3,648	\$3,648
Total gals		951.500	629.000	Ψ00.00	\$1.41	\$11,000	\$887	\$11,880
-	380.0	7,748.530	6,769.100		Ψ1.41	\$33,876	\$11,641	\$887
		1,1 15.550	0,700.700			\$33,070	\$11,041	\$45,517
TPL Treatment Plant-DIUC								
0 to 18,000 gals (quarterly)		72.000	72.000		\$2.00		\$144	***
18,001 to 60,000 gals		168.000	168.000		\$2.24		\$376	\$144 \$270
Over 60,000 gals		180.000	180.000		\$2.54		\$376 \$457	\$376
	4.0	420.000	420.000		V 2.54		\$978	\$457 \$978
							\$3,0	φ510
Irrigation-DIUC								
0 to 18,000 gals (quarterly)	370.0	3,720.200	3,720.000		\$2.00		\$7,440	\$7,440
18,001 to 60,000 gals	217.0	13,369.807	13,370.000		\$2.24		\$29,949	\$29,949
Over 60,000 gals	188.0	16,152.644	16,153.000		\$2.54		\$41,029	\$41,029
Irrigation-MUC/BP							Ψ+1,0 <u>2</u> 0	Ψ-1,025
All gallons	152.0	5,476.680	5,608.820		\$1.20		\$6,731	\$6,731
	927.0	38,719.331	38,851.820				\$85,148	\$85,148
_							4-5,775	400,140
Total Water Revenues	2,729.0	70,094.398	65,618.920			\$103,019	\$135,819	\$238,838
						43.1%	56.9%	7_00,000
Availability Billing-DIUC	1,850.0			\$22.50				\$41,625
Availability Billing-MUC/BP	1,562.9			\$58.50				\$91,432
	3,412.9						-	\$133,057
14' 5								
Misc. Revenue (Late Chgs)							1.22%	\$4,579
Total Mates One anti-								•
Total Water Operating Revenue								\$376,474
B. D. D. D.							=	
Revenue Per Book s								\$372,833
Immaterial Difference							=	\$3,641
								0.98%
								0.00,0

Water Billing Analysis at Present Rates Pro Forma Year-End 6/30/2012

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,080.0			\$45.00		\$48,600		\$48,600
Total gals	1,000.0	15,605.630	15,606.000	•	\$2.00	*,	\$31,212	\$31,212
Residential-MUC/BP	440.0			\$58.50	•	\$25,740	,	\$25,740
Total gals		9,671.255	5,506.000		\$1.77		\$9,746	\$9,746
· ·	1,520.0	25,276.886	21,112.000		•	\$74,340	\$40,958	\$115,298
Commercial-DIUC	100.0			\$63.00		\$6,300		\$6,300
Total gals		3,416,346	3,416.000		\$2.00	•	\$6,832	\$6,832
Commercial-MUC/BP	168.0	•		\$99.00		\$16,632		\$16,632
Total gals		3,518.677	2,807.000		\$1.41		\$3,958	\$3,958
Multi-Unit-MUC/BP	176.0			\$99.00		\$17,424		\$17,424
Total gals		697.767	461.000		\$1.41		\$650	\$650
·	444.0	7,632.790	6,684.000			\$40,356	\$11,440	\$51,796
TPL Treatment Plant-DIUC								
0 to 18,000 gals (quarterly)		72.000	72.000		\$2.00		\$144	\$144
18,001 to 60,000 gals		168.000	168.000		\$2.24		\$376	\$376
Over 60,000 gals		180.000	180.000		\$2.54		\$457	\$457
	4.0	420.000	420.000				\$978	\$978
Irrigation-DIUC	816.0		•					
0 to 18,000 gals (quarterly)		3,992.820	3,993.000		\$2.00		\$7,986	\$7,986
18,001 to 60,000 gals		14,254.001	14,254.000		\$2.24		\$31,929	\$31,929
Over 60,000 gals		17,196.693	17,197.000		\$2.54		\$43,680	\$43,680
Irrigation-MUC/BP	168.0							
0 to 18,000 gals (quarterly)		620.108	620.000		\$1.20		\$744	\$744
18,001 to 60,000 gals		2,512.680	2,513.000		\$1.20		\$3,016	\$3,016
Over 60,000 gals		3,147.268	3,147.000		\$1.20		\$3,776	\$3,776
	984.0	41,723.570	41,724.000				\$91,131	\$91,131
Total Water Revenues	2,952.0	75,053.246	69,940.000			\$114,696 44.25%	\$144,506 55.75%	\$259,202
Availability Billing-DIUC	1,820.0			\$22.50				\$40,950
Availability Billing-MUC/BP	1,528.0			\$58.50				\$89,388
, ,	3,348.0							\$130,338
Misc. Revenue (Late Chgs)							1.22%	\$4,797
Total Water Operating Rever	nue							\$394,337

Water Billing Analysis at Proposed Rates Pro Forma Year-End 6/30/2012

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,080.0			\$106.05		\$114,534		\$114,534
Total gals	1,000.0	15,605.630	15,606,000	\$100.00	\$3.14	Ψ114,004	\$49,003	\$49.003
Residential-MUC/BP	440.0	10,000.000	10,000.000	\$106.05	Ψ0.11	\$46,662	\$ 70,000	\$46,662
Total gals	******	9,671.255	9,671.000	*******	\$3.14	V 1	\$30,367	\$30,367
va 3 - va.	1,520.0	25,276.886	25,277.000		• • • • • •	\$161,196	\$79,370	\$240,566
Commercial-DIUC	100.0			\$148.48		\$14,848		\$14,848
Total gals		3,416.346	3,416.000		\$3.14		\$10,726	\$10,726
Commercial-MUC/BP	168.0			\$148.48		\$24,945		\$24,945
Total gals		3,518.677	3,519.000		\$3.14		\$11,050	\$11,050
Multi-Unit-MUC/BP	176.0			\$148.48		\$26,132		\$26,132
Total gals		697.767	698.000		\$3.14		\$2,192	\$2,192
	444.0	7,632.790	7,633.000			\$65,925	\$23,968	\$89,893
TPL Treatment Plant	4.0	420.000	420.000	\$148.48	\$3.14	\$594	\$1,319	\$1,913
	4.0	420.000	420.000		•	\$594	\$1,319	\$1,913
Irrigation-DIUC	816.0							
0 to 18,000 gals (quarterly)		3,992.820	3,993.000		\$3.46		\$13,816	\$13,816
18,001 to 60,000 gals		14,254.001	14,254.000		\$4.08		\$58,156	\$58,156
Over 60,000 gals		17,196.693	17,197.000		\$4.71		\$80,998	\$80,998
Irrigation-MUC	168.0							
0 to 18,000 gals (quarterly)		620.108	620.000		\$3.46		\$2,145	\$2,145
18,001 to 60,000 gals		2,512.680	2,513.000		\$4.08		\$10,253	\$10,253
Over 60,000 gals		3,147.268	3,147.000		\$4.71		\$14,822	\$14,822
	984.0	41,723.570	41,724.000				\$180,191	\$180,191
Total Water Revenues	2,952.0	75,053.246	75,054.000			\$227,121 29.21%	\$284,847 36.63%	\$512,562
Availability Billing-DIUC	1,820.0			\$76.36				\$138,975
Availability Billing-MUC/BP	1,528.0			\$76.36				\$116,678
·	3,348.0							\$255,653
Misc. Revenue (Late Chgs)							1.22%	\$9,460
Total Water Operating Rever	nue						:	\$777,675

Schedule W-F.1

Daufuskie Island Utility Company, Inc.

Revenue Requirement

F 2 D -		Water
Equity Return		\$159,114
Gross Revenue Tax	0.95102%	2,359
Effective Income Tax Rate	35.2319%	86,553
Equity Grossed-Up	35.8478%	248,025
O&M Expenses		345,862
Depreciation		30,915
Amortization		22,650
Property Taxes		4,363
Payroll Taxes		6,322
Interest Expense		114,496
		524,608
Gross Revenue Tax		5.037
		529,645
Revenue Requirement		\$777,671
Revenue @ Present Rates		394,337
Percentage Increase		97.2%

Daufuskie Island Utility Company, Inc.

Rate Design - Water System

					9	98.0%	97.2% 97.7%	96.1%	ì	97.2% 97.2%	?		sed	tate 106.05	106.05	148.48 148.48	148.48	76.36	76.36			pə	,	4.5	3.5	3.14	3.14	3.46	4.08	4.71		
	Base Usage				% Increase	500	σσ	ത	Ċ	on ion	•		Proposed	Kate \$ 106.		\$ 148						Proposed	œ		٠			ń	4.	4		
	62.14% 36.65%		1.22%	%00		01.6	€ 8 8	8	우 1	- 15				0						മ					• • • •				49			
			,	7.00	(Sch E.2 Results)	\$ 227,121.12	182,103.30		\$ 768,215.10	\$ 777,674.61			Fortored Dillo	1,080.0	440.0	145.6 235.2	246.4	1,310.4	1,100.2	\$ 483,230.89			racioled Bills	9,671.0	3,836.0	3,519.0	0.869	5,074.3	21,797.1	30,516.0	\$ 284,980.60	3.14
	29.09% 13.29%	33.05%	1.22%										Factor	1.00	0.1	1.40 1.40	1.40	0.72	0.72			Factor	1.00	1.00	1.00	1.00	1.00	1.10	1.30	<u>'</u>		
	: \$ 114,696.00 52,397.50 92.108.86	130,338.00 \$ 389,540.36	\$ 394,337.01		rement:	\$ 226,191.67 103,332.97	181,647.63	\$ 768 211 40		\$ 777,670.96			Quarterly Bills	1,080	440	168	176	1,820	5,316			76	15,606.0	9,671.0	3,836.0	3,519.0	0.88.0	4,613.0	16,767.0	75,054.0		
:	Pro Forma Existing Rates: Service Charge Revenue Metered Usage Revenue Irrigation Revenue	Availability Revenue Subtotal	Late Charge Revenue Total Revenue		Pro Forma Revenue Requirement:	Metered Usage Revenue	Irrigation Revenue	Subtotal	Late Charge Revenue	Total Revenue		Service Charge Rates		Residential-DIUC	Commercial-DIUC	Commercial-MUC/BP	Availability Billing Director	Availability Billing-MUC/BP				Usage Rates	Residential-DIUC	Residential-MUC/BP		Multi-Family-MI IC/RP		0 to 18,000 gals (quarterly)	Over 60,000 gals	•		
	Percentage Change	135.7%	135.7%	50.0%	30.5%			22.0%	77.4%	37.0% 122.7%	122.7%		73.0%	62.1% 85.4%		73.0%	82.1%	85.4%		188.3%	240.0%	292.5%										
	PROPOSED Quarterly Rates	106.05	148.48 148.48	148.48	76.36 76.36			3.14	3.74 4.44	3.14	3.14		3.46 4.08	4.71		3.46	4.08	4.71		3.46	4.08	4.71										
	ā.	& &								69	θ	•	÷> €	69		69	↔	(/)		69	∽ €	A										
	Factor	1.00	1.40	2.20	0.50 1.30			1.00	1.00	0.71	0.71	•	1.12	1.27		1.00	1.12	1.27		0.60	0.60	0.00										
	PRESENT Quarterly Rates		63.00	99.00				2.00	• • •		1.41	C	2.24	2.54		2.00	2.24	2.54		1.20	20.5	<u> </u>										
	_	ө ө	63 63	63 6	969		(<i>9</i> 9 69	₩	69 6	æ	¥	,	₩		€9 (↔ (ь		↔ €	A 45	•										
Metered Sales	Base Service:	Residential-DIUC Residential-MUC/BP	Commercial-MUC/BP	Multi-Family-MUC/BP Availability Billing-DILIC	Availability Billing-MUC/BP	=	Usage: Recidential Dillo	Residential-MUC/BP	Commercial-DIUC	Commercial-MUC/BP Multi-Family-M11C/BB	48/00IN-6	TPL Treatment Plant-DIUC 0 to 18,000 gals (quarterly)	18,001 to 60,000 gals	Over 60,000 gals	Irrigation-DIUC	0 to 18,000 gals (quarterly)	Over 60 000 cala	sieg ood, oo say	Irrigation-MUC	0 to 18,000 gais (quarterly) 18,001 to 60 000 gais	Over 60,000 gals	•										

Sewer Rate Base Calculation

	6/30/2011	Pro Forma Adiustment	Pro Forma 6/30/2012
Plant in Service	\$3,641,574	\$5,125	\$3,646,699
Accumulated Depreciation	(332,031)	(31,572)	(363,603)
CWIP	0	0	0
Contributions in Aid of Construction	(197,295)	(7,500)	(204,795)
Accum. Amortization of CIAC	12,632	1,650	14,282
Net Plant	3,124,880	(32,297)	3,092,583
Working Capital (1/5th O&M)	49,164	7,590	56,754
Unamortized Balances	0	79,275	79,275
Rate Base	\$3,174,044	\$54,568	\$3,228,612

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Adjustments to Pro Forma Sewer System Rate Base

a)	Adjust Plant in Service for new Bill A	ling System. Adjustment	\$	5,125
b)	Adjust accumulated depreciation for	o reflect pro forma annual depreciation. or the new Billing System. Adjustment	\$ \$ \$	(31,060) (513) (31,572)
c)	Adjust CIAC for Tap Fees related t	to pro forma customer growth. Adjustment	\$	(7,500)
d)	-	of CIAC to reflect pro forma annual amortiza Adjustment	tion.	1,650
e)	Adjust working capital allowance for Total Adjustment Allowance	or changes to O&M expenses. 37,952 20% adjustment	\$	7,590
f)	Rate Case Costs Amortization Period (yrs) Average Unamortized Balance	unamortized balance of rate case expense. 90,600 4 79,275 djustment	\$	79,275

Sewer Utility Plant in Service

	6/30/2011		Pro Forma 2011 Adjustment		Pro Forma 6/30/2012	
Haig Point						
Organizational Costs	\$	-	\$	-	\$	-
Land		309,117		-		309,117
Collection Mains		2,055,817		-		2,055,817
WW Pumping Plant		37,680		-		37,680
WW Treatment & Disposal Plant		514,614		-		514,614
Outfall Sewer Lines		66,704		-		66,704
General Plant-Structures		-		-		-
General Plant-Equipment		9,591		5,125		14,716
• •	-	2,993,523		5,125		2,998,648
Melrose						
Organizational Costs	\$	20,593	\$	-	\$	20,593
Collection Mains		62,462		-		62,462
WW Pumping Plant		29,198		-		29,198
WW Treatment & Disposal Plant		508,824		-		508,824
Outfall Sewer Lines		, _		-		-
General Plant-Structures		22,772		-		22,772
General Plant-Equipment		4,203		-		4,203
		648,051				648,051
Total Sewer Plant	\$	3,641,574	<u>\$</u>	5,125	<u>\$</u>	3,646,699

Sewer Accumulated Depreciation

Haig Point	6/30/2011			Pro Forma Adjustment		ro Forma /30/2012
Collection Mains	\$	191,362	\$	18,376	\$	209,738
WW Pumping Plant	Ψ	1,275	Ψ	652	Φ	
WW Treatment & Disposal Plant		84,007		5,200		1,927
Outfall Sewer Lines		7,213		543		89,207
General Plant-Structures		1,213		545		7,756
General Plant-Equipment		909		1 710		0.040
ochorar riant-Equipment		284,766		1,710	_	2,618
		204,700		26,480		311,246
Melrose						
Collection Mains	\$	2,441	\$	418	\$	2,859
WW Pumping Plant		2,203		378	·	2.581
WW Treatment & Disposal Plant		40,637		3,851		44,488
Outfall Sewer Lines		· <u>-</u>		-		-
General Plant-Structures		969		189		1,158
General Plant-Equipment		1,014		256		1,270
		47,264	••	5,092		52,357
Total Sewer Plant		\$332,031		\$31,572		\$363,603

Sewer CIAC and Accumulated Amortization

Hoig Point	6/30/2011	Pro Forma Adjustment	Pro Forma 6/30/2012	
Haig Point CIAC - Tap Fees CIAC - Other	\$ 117,795 -	\$ 6,500 -	\$ 124,295 -	
	117,795	6,500	124,295	
Accum. Amortization - Tap Fees Accum. Amortization - Other	\$ 9,524	\$ 1,111 -	\$ 10,635 -	
	9,524	1,111	10,635	
Melrose				
CIAC - Tap Fees CIAC - Other	\$ 79,500 	\$ 1,000	\$ 80,500 -	
	79,500	1,000	80,500	
Accum. Amortization - Tap Fees Accum. Amortization - Other	\$ 3,108	\$ 539 -	\$ 3,646	
	3,108	539	3,646	
Water - CIAC	\$ 197,295	\$ 7,500	\$ 204,795	
Water - CIAC Amortization	\$ 12,632	\$ 1,650	\$ 14,282	

Sewer Operating Statement

					6/30/201	2	
	Year-End	Sch.		Pro Forma	A () -1		Pro Forma
-	6/30/2011	Ref.	<u>Adjustments</u>	Present Rates	Adjustments		Proposed Rates
Operating Revenue:		_	40.045 (4.)	#404.00E	¢426 600	/1h\	\$271,485
Residential	\$125,670	E	\$9,215 (1a)	\$134,885	\$136,600		
Commercial	48,069	E	6,921 (1c)	54,991	51,312	(10)	106,302
Irrigation	0		0	0	0	(40	0
Availability Billing	164,606	Ε	(2,418) (1e)	162,188	157,446		319,634
Misc. Other Revenue	5,415	Ε	236 (1g)	5,651	5,544	(1h)	11,195
Interdepartmental Sales	0		0	0	0		0
Billing Adjustments	0		0	0	0		0
Total Revenues	343,760		13,955	357,715	350,901		708,616
Operating Expense				77.504			77,531
Wages	66,350	C.2	11,181 (2)	77,531			4,190
Benefits	4,540	C.2	(350) (3)	4,190			4, 190 2,250
Director's Fees	2,250	C.2	(4)	2,250			
Sludge Disposal	0	C.2		0			24.730
Power	27,085	C.2	7,645 (5)	34,730			34,730
Chemicals	2,137	C.2	603 (6)	2,740			2,740
Supplies & Maintenance	13,802	C.2	1,308 (7)	15,110			15,110
Outside Services-Mgmt	67,316	C.2		67,316			67,316
Outside Services-Engineering	2,775	C.2	9,701 (8)	12,476			12,476
Outside Services-Accounting	600			600			600
Outside Services-Legal	4,940	C.2		4,940			4,940
Outside Services-Testing	12,182	C.2		12,182			12,182
Outside Services-Other	411	C.2	575 (9)	986			986
Other Operating Expenses	0	C.2		0			(
Transportation	5,217	C.2	745 (10)	5,962			5,962
Bad Debt	12,144	C.2	(8,089) (11)		4,909	(20)	
	7,000	C.2	9,376 (12)				16,376
Insurance Regulatory Commission Expense	9,432	C.2	-,- ,	9,432			9,432
	7,642	C.2	350 (13)				7,992
Other A&G Expenses Total O&M Expense	245,822	0.2	33,043	278,866	4,909	-	283,77
Depreciation	28,206	C.2	1,203 (14)	29,410			29,410
Amortization	0	C.2	22,650 (15)				22,65
Revenue Taxes	1,460	C.2	1,942 (16)	3,402	3,337	(21)	6,73
Property Taxes	56	C.2	5,642 (17)	5,698			5,69
Payroll Taxes	5,462	C.2	861 (18)				6,32
State and Federal Income Taxes	0, 102	C.2	0 (19		84,720	(22)	
Total Operating Expenses	281,006		65,342	346,348			439,31
Net Operating Income	\$62,755			\$11,368			\$269,303
Rate Base	\$3,174,044			\$3,228,612			\$3,228,612
Rate of Return	1.98%			0.35%			8.34
				Re	venue Increase	Э	98.19

Adjustment (1) a) Adjust residential revenue to reflect the professional				
 Adjust residential revenue to reflect the pro forma n Residential Revenue Per Schedule E.1 	umber of customers at p	present rates		
Less: Residential Revenue Per Books (Test Y	(ear)		134,885	
= - 3115 (1661)	carj		123,735	
) Adjust residential royanus 4 a				11
 Adjust residential revenue to reflect the pro forma no Residential Revenue Per Schedule E.2 	umber of customers at p	roposed rate	s	
Less: Residential Revenue Per Schedule E.1		,	271,485	
and the solitonia E. T			134,885	
) Adjust commercial revenue to and				136,
Adjust commercial revenue to reflect the pro forma n Commercial Revenue Per Schedule E.1	umber of customers at a	present rates		
Less: Commercial Revenue Per Books (Test Y	, ,		54,991	
THE POLICE OF BOOKS (TEST Y	ear)		48,186	
A-th				6,8
Adjust commercial revenue to reflect the pro forma no Commercial Revenue Per Schedule F. 2	umber of customers at n	ronosad rata	•	
Commercial Revenue Per Schedule E.2 Less: Commercial Revenue Per Schedule E.1		- shosen 1916	s. 106,302	
E.1			54,991	
A 10				51,3
Adjust availability revenue to reflect the pro forma nur Availability Revenue Per Schedule F 1	nber of customers at a	nont ==1		31,0
Availability Revenue Per Schedule E.1	nesi oi costomers at pre	sent rates.	100.100	
Less: Availability Revenue - Test Year Adjustment			162,188 165,432	
			100,432	(2.2
Adjust availability revenue to reflect the pro forma num Availability Revenue Per Schedule F 2	hor of access			(3,24
Availability Revenue Per Schedule E.2	iber of customers at pro	posed rates.		
Less: Availability Revenue Per Schedule E.1 Adjustment			319,634	
Adjustitient			162,188	455
Adjust miscellaneous revenues to reflect possentes a				<u> 157,44</u>
Adjust miscellaneous revenues to reflect percentage of to test year total revenue.	pro forma total revenue	e at present r	ates relative	
	Total Rev.			
Misc Revenue Per Schedule E.1 Less: Misc Revenue - Test Year	357,715	1.580%	Misc. Rev. 5.651	
Adjustment	342,767	1.580%	_ 5,415	
		_		236
Adjust miscellaneous revenues to reflect percentage of to pro forma total revenue at present rates.	Dro forma total rouse			
to pro forma total revenue at present rates.	pro forma total revenue	at proposed	rates relative	
Misc Revenue Per Schedule E.2	Total Rev.		Misc. Rev.	
Less: Misc Revenue Per Schedule E 1	708,616	1.580%	11,195	
Adjustment	357,715	1.580%	5,651	
etmont (2)				5,544
otment (2)				
ncrease the level of wages for the current 3 full-time, 2 p full-time shared employees including a 3% wage increase.	part-time shared employ	ees to reflect	the wanes of	
Pro forma costs (WP 7 4)	ise for the test year full-	time employe	es.	
Local Task and a little and a			77,531	
Less: Test period costs				
Adjustment			66,350	

	4	current premium	is.			
Pro forma costs (WP 7. Less: Test period costs	.4)				4,190	
Adjustment					4,540	
						(3
Adjustment (5)						 -
Increase the level of power co	ists for increased	system demand	d.			
			Test			
Test period costs			Period 27,085	Factor	Pro Forma	
Adjustment			27,000	1.282	2 34,730	
Adjustment (6)						7,64
Increase the level of chemical	costs for increas	od sustam da				
	occis for increasi	eu system dema	and. Test			
Tookmaniad			Period	Factor	Pro Forma	
Test period costs Adjustment			2,137	1.282		
· isjootherit					2,710	60
Adjustment (7)						
Increase the level of operating	supply costs for i	ncreased number	er of custome	re		
p 00010			or odotomic	13.	13,802	
Factor for increase in cus	tomers				1.095	
Adjustment				•	15,110	
A attract						1,308
Adjustment (8)						
Adjust Outside Services-Engine	ering to reflect 20	007-2010 averaç	ge cost to nor	malize expens	se.	
	2007	2008			Test	
Annual Cost	2,056	34,841	2009 20,065	2010	Period	
5 Year Average Cost		0.,077	20,003	-	4,540	
Adjustment					14,241	0.704
djustment (9)						9,701
Adjust Outside services-Other to	reflect technical	Support and ma	intana			
Adjustment	· · · · · · · · · · · · · · · · · · ·	Support and ma	ilintenance of	new billing sy:	stem.	
						575
diustment (10)						
djustment (10) Adjust transportation costs roleti						
djustment (10) Adjust transportation costs relativ	re to the change	in number of em				
Adjust transportation costs relative	e to the change	in number of em	Test	Easter		
Adjust transportation costs relative Transportation	e to the change	in number of em	Test Period	Factor	Pro Forma	
Adjust transportation costs relative	e to the change	in number of em	Test	Factor 1.143	Pro Forma 5,962	745
Adjust transportation costs relative Transportation Adjustment	e to the change	in number of em	Test Period			745
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect			Test Period 5,217	1.143	5,962	745
Adjust transportation costs relative Transportation Adjustment ### Transportation ### Adjustment (11) ### Adjust bad debt expense to reflecture under present rates.	it test period reve	enue write-off pe	Test Period 5,217	1.143	5,962	745
Adjust transportation costs relative Transportation Adjustment Justment (11)	it test period reve	enue write-off pe	Test Period 5,217	1.143	5,962 rma revenue	745
Adjust transportation costs relative Transportation Adjustment ### Transportation ### Adjustment (11) #### Adjust bad debt expense to reflection under present rates.	it test period reve	enue write-off pe	Test Period 5,217 rcentages app	1.143	5,962 rma revenue 949	745
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs	it test period reve	enue write-off pe	Test Period 5,217 rcentages app 189,876	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004	745
Adjust transportation costs relative Transportation Adjustment ### Transportation #### Adjustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at	it test period reve	enue write-off pe	Test Period 5,217 rcentages app 189,876	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055	<u>745</u>
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs Adjustment	it test period reve	enue write-off pe	Test Period 5,217 rcentages app 189,876	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004	745
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs Adjustment (12)	it test period reve .5% of revenues at 2.5% of revenue	enue write-off pe ue	Test Period 5,217 rcentages app 189,876 162,188	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004	
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs Adjustment justment (12) Adjustment to record general liability	it test period reve .5% of revenues at 2.5% of revenues	enue write-off pe ue	Test Period 5,217 rcentages app 189,876 162,188	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004	
Adjust transportation costs relative Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs Adjustment justment (12) Adjustment to record general liability Pro Forma Depreciation Exp	it test period reve .5% of revenues at 2.5% of revenues ity insurance to re	enue write-off pe ue	Test Period 5,217 rcentages app 189,876 162,188	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004	
Transportation Adjustment djustment (11) Adjust bad debt expense to reflect under present rates. Metered Sales-Bad debt at Availability Sales-Bad Debt Test period costs Adjustment justment (12) Adjustment to record general liabili	it test period reve .5% of revenues at 2.5% of revenues ity insurance to re	enue write-off pe ue	Test Period 5,217 rcentages app 189,876 162,188	1.143 Dlied to pro for 0.5%	5,962 rma revenue 949 4,055 5,004 12,144	

Adjustment (13) Adjustment annual A&G for 1/2 of \$700 annual NAWC members Pro Forma Expense Additions Adjustment	ership dues.		350	350
Adjustment (14) Adjustment to reflect the annual depreciation for pro forma pl. Pro Forma Depreciation Expense Test period Depreciation Expnse Adjustment	ant in service.	-	29,410 28,206	1,203
Adjustment (15) Adjustment to reflect the amortization of rate case expense. Total rate case cost Amortization period (years) Annual amortization		-	90,600	22,650
Adjustment (16) Adjustment to reflect the revenue taxes on pro forma revenue Revenue Revenue Tax Rate Less: Test Year Revenue Tax Adjustment	e under present	rates. - -	357,715 0.95102% 3,402 1,460	1,942
Adjustment (17) Adjustment property taxes to reflect actual tax bills and rates Actual Tax Bills (Land Parcels) Actual Tax Bills (Bldgs & Content)	for updated mar Market Value 36,000 114,200	ket values of Effective Tax Rate 0.005352 0.001870	Land, Building & Content Property Tax Amt 193 214	S.
Estimated Replacement Value: Sewer Land Parcels Sewer System Bldgs & Content Pro Forma Property Taxes Less: Test Year Property Taxes	309,117 2,163,329	0.005352 0.001870	406 1,654 4,044 5,698 56	
Adjustment Adjustment (18) Increase the level of payroll taxes to reflect pro forma wages. Pro forma costs (WP 7.4) Test period costs Adjustment		-	6,322 5,462	5,642
Adjustment (19) Adjustment to reflect State and Federal Income Taxes. Revenue O&M Expense Depreciation Amortization Taxes - Other Interest Expense	357,715 (278,866) (29,410) (22,650) (15,422) (112,679)			
State Taxable Income State Income Tax Rate SIT Federal Taxable Income Federal Income Tax Rate FIT Pro Forma Income Tax Test Period Income Tax Adjustment	(101,311)	5.000% 22.467% -	0 0 0 0	0_

,	,		
Adjustment (20)			
Adjust bad debt expense to reflect rate increase.			
Pro forma Bad Debt at Present Rates			
Rate Increase Percentage		5,004	
Adjustment			
· · · · jaounen		98.1%	
Adjustment (21)			4,909_
Adjustment to reflect the revenue to			
Adjustment to reflect the revenue taxes on pro forma re Revenue Requirement	venue under proposed rates.		
Revenue Tax Rate		708,579	
Revenue Tax at Proposed Rates		0.95102%	
Revenue Tax at Present Rates			
Adjustment		6,739	
. squatricit		3,402	
Adjustment (22)			3,337
Adjustment to reflect State and Federal Income Taxes.			
Revenue Revenue			
O&M Expense	708,579		
Depreciation	(283,775)		
Amortization	(29,410)		
Taxes - Other	(22,650)		
Interest Expense	(18,759)		
State Taxable Income	(112,679)		
State Income Tax Rate	241,307		
SIT	5.000%		
Federal Taxable Income		12.065	
Federal Income Tax Rate	229,242	12,000	
FIT FIT	31.693%		
* * * *	21.00070	72.654	
Pro Forma Income Tax-Proposed Rates Pro Forma Income Tax-Present Rates	-	72,654	
Adjustment		84,720	
· MINOUTICIT	-	0	
			84,720

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Operating Expenses - Sewer

	12 Months	
	Ended 12/31/10	Test Year
	Expense	Expense
Wages	38,856	48,318
Benefits	4,183	4,540
Director's Fees	3,000	2,250
Sludge Disposal	0	0
Power	33,726	27,085
Chemicals	2,646	2,137
Supplies & Maintenance	5,785	13,802
Outside Services-Mgmt	63,473	67,316
Outside Services-Engineering	0	2,775
Outside Services-Accounting	0	600
Outside Services-Legal	0	4,940
Outside Services-Testing	8,790	12,182
Outside Services-Other	5,321	411
Other Operating Expenses	0	0
Transportation	8,759	5,217
Bad Debt	42,494	12,144
Insurance	7,000	7,000
Regulatory Commission Expense	16,833	9,432
Other A&G Expenses	7,547	7,642
Total O&M Expense	248,413	227,790
Depreciation	28,170	28,206
Amortization	20,0	0
Revenue Taxes	1,460	1,460
Property Taxes	34	56
Payroll Taxes	19,192	23,494
State and Federal Income Taxes	0	0
Total Operating Expenses	297,268	281,006

Depreciation Expense - Sewer

					Pr	o Forma
		Pro Forma	Depreciation	Pro Forma	De	oreciation
	U	PIS Balance	Rate	<u>Utilization</u>	E	xpense
Haig Point						
Collection Mains	\$	2,055,817	2.198%	40.67%	\$	18,376
WW Pumping Plant		37,680	4.255%	40.67%		652
WW Treatment & Disposal Plant		514,614	2.484%	40.67%		5,200
Outfall Sewer Lines		66,704	2.000%	40.67%		543
General Plant-Structures		-	2.725%	40.67%		-
General Plant-Equipment		14,716	20.000%	40.67%		1,197
CIAC - Tap Fees		(124,295)	2.198%	40.67%		(1,111)
CIAC - Other		-	2.000%	40.67%		-
		2,565,236				24,856
Melrose						
Collection Mains	\$	62,462	2.198%	30.46%	\$	418
WW Pumping Plant		29,198	4.255%	30.46%		378
WW Treatment & Disposal Plant		508,824	2.484%	30.46%		3,851
Outfall Sewer Lines		-	2.000%	30.46%		-
General Plant-Structures		22,772	2.725%	30.46%		189
General Plant-Equipment		4,203	20.000%	30.46%		256
CIAC - Tap Fees		(80,500)	2.198%	30.46%		(539)
CIAC - Other		-	2.000%	30.46%		` <u>-</u>
		546,958				4,553
Depreciation Expense					\$	31,060
Amortization of CIAC					•	(1,650)
Net Depreciation					\$	29,410

Schedule S-D

Daufuskie Island Utility Company, Inc. Haig Point / Melrose Water and Wastewater Systems Sewer Capital Structure and Rate of Return

	Amount	Ratio	Cost Rate	Weighted Cost
Debt	\$1,735,997	53.8%	6.50%	3.49%
Equity	1,492,615	46.2%	10.50%	4.85%
	\$3,228,612	100.0%		8.34%

Sewer Billing Analysis at Present Rates 6/30/2011

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,023.0			\$80.00		\$81,840		\$81,840
Total gals	1,020.0	14,782.027	14,782.000	***************************************	\$0.96	V-1,5.0	\$14,191	\$14,191
Residential-MUC/BP	395.0			\$58.50		\$23,108		\$23,108
Total gals		3,242.990	3,260.100		\$1.41		\$4,597	\$4,597
	1,418.0	18,025.017	18,042.100			\$104,948	\$18,787	\$123,735
Commercial-DIUC	100.0			\$129.16		\$12,916		\$12,916
Total gals		3,552.620	3,553.000		\$0.96		\$3,411	\$3,411
Commercial-MUC/BP	156.0			\$99.00		\$15,444		\$15,444
Total gals		3,242.990	2,587.100		\$1.41		\$3,648	\$3,648
Multi-Unit-MUC/BP	120.0			\$99.00		\$11,880		\$11,880 ·
Total gals		951.500	629.000		\$1.41		\$887	\$887
	376.0	7,747.110	6,769.100			\$40,240	\$7,946	\$48,186
Total Sewer Revenues	1,794.0	25,772.127	24,811.200			\$145,188	\$26,733	\$171,921
	,	•	•			84.5%	15.5%	
Availability Billing-DIUC	1,850.0			\$40.00				\$74,000
Availability Billing-MUC/BP	1,562.9			\$58.50				\$91,432
	3,412.9							\$165,432
Misc. Revenue (Late Chgs)							1.58%	\$5,415
Interdepartmental Revenue								\$0
Total Sewer Operating Reven	ue							\$342,767
Revenue Per Books								\$343,760
Immaterial Difference								-\$993
								-0.29%

Sewer Billing Analysis at Present Rates Pro Forma Year-End 6/30/2012

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,080.0			\$80.00		\$86,400		\$86,400
Total gals		15,605.630	15,606.000		\$0.96	•	\$14,982	\$14,982
Residential-MUC/BP	440.0			\$58.50		\$25,740		\$25,740
Total gals		9,671.255	5,506.000		\$1.41		\$7,763	\$7,763
	1,520.0	25,276.886	21,112.000			\$112,140	\$22,745	\$134,885
Commercial-DIUC	100.0			\$129.16		\$12,916		\$12,916
Total gals		3,553.000	3,553.000		\$0.96		\$3,411	\$3,411
Commercial-MUC/BP	168.0			\$99.00		\$16,632		\$16,632
Total gals		3,518.677	2,807.000		\$1.41		\$3,958	\$3,958
Multi-Unit-MUC/BP	176.0			\$99.00		\$17,424		\$17,424
Total gals		697.767	461.000		\$1.41		\$650	\$650
	444.0	7,769.444	6,821.000			\$46,972	\$8,019	\$54,991
Total Sewer Revenues	1,964.0	33,046.330	27,933.000			\$159,112	\$30,764	\$189,876
						83.8%	16.2%	
Availability Billing-DIUC	1,820.0			\$40.00				\$72,800
Availability Billing-MUC/BP	1,528.0			\$58.50				\$89,388
	3,348.0							\$162,188
Misc. Revenue (Late Chgs)							1.58%	\$5,651
Interdepartmental Revenue								\$0
Total Sewer Operating Rever	nue							\$357,715

<u>Sewer Billing Analysis at Proposed Rates</u> <u>Pro Forma Year-End 6/30/2012</u>

	Quarterly Bills	Annual Usage (tg)	Billed Usage (tg)	Quarterly Base Chg	Usage Charge	Base Chg Revenue	Usage Revenue	Total Revenue
Residential-DIUC	1,080.0			\$148.01		\$159,851		\$159,851
Total gals		15,605.630	15,606.000		\$1.84	•	\$28,715	\$28,715
Residential-MUC/BP	440.0			\$148.01		\$65,124		\$65,124
Total gals		9,671.255	9,671.000		\$1.84		\$17,795	\$17,795
	1,520.0	25,276.886	25,277.000		•	\$224,975	\$46,510	\$271,485
Commercial-DIUC	100.0			\$207.22		\$20,722		\$20,722
Total gals		3,553.000	3,553.000	•======	\$1.84	420,122	\$6,538	\$6,538
Commercial-MUC/BP	168.0		•	\$207.22		\$34,813	***	\$34,813
Total gals		3,518.677	3,519.000		\$1.84	*	\$6,475	\$6,475
Multi-Unit-MUC/BP	176.0			\$207.22		\$36,471	*-,	\$36,471
Total gals		697.767	698.000		\$1.84		\$1,284	\$1,284
	444.0	7,769.444	7,770.000		•	\$92,006	\$14,297	\$106,302
Total Sewer Revenues	1,964.0	33,046.330	33,047,000			\$316,981	\$60,806	\$377,787
						83.90%	16.10%	45.7,757
Availability Billing-DIUC	1,820.0			\$95.47				\$173,755
Availability Billing-MUC/BP	1,528.0			\$95.47				\$145,878
	3,348.0						-	\$319,634
Misc. Revenue (Late Chgs)							1.58%	\$11,195
Interdepartmental Revenue								\$0
Total Sewer Operating Rever	nue						=	\$708,616

Schedule S-F.1

Daufuskie Island Utility Company, Inc.

Revenue Requirement

		Sewer
Equity Return		\$156,588
Gross Revenue Tax	0.95102%	2,317
Effective Income Tax Rate	35.1086%	84,720
Equity Grossed-Up	35.7258%	243,624
O&M Expenses		283,775
Depreciation		29,410
Amortization		22,650
Property Taxes		5,698
Payroll Taxes		6,322
Interest Expense		112,679
		460,533
Gross Revenue Tax		4,422
		464,955
Revenue Requirement		\$708,579
Develope & Dresent Dates		257 715
Revenue @ Present Rates		357,715
Percentage Increase		98.1%

Daufuskie Island Utility Company, Inc.

Rate Design - Sewer System

Metered Sales

Base Service:
Residential-DIUC
Residential-MUC/BP
Commercial-DIUC
Commercial-MUC/BP
Multi-Family-MUC/BP
Availability Billing-DIUC
Availability Billing-MUC/BP

Usage:
Residential-DIUC
Residential-MUC/BP
Commercial-DIUC
Commercial-MUC/BP
Multi-Family-MUC/BP

Base Usage		% increase 99.2% 97.7% 97.1% 98.1% 98.1%	Proposed Rate 148.01 148.01 207.22 207.22 207.22 95.47	Proposed Rate 1.84 1.84 1.84 1.84 1.84 1.84 1.84 1.84
Ba Us		%	п	п
89.82% 8.60%	1.58% 100.00%	\$ 316,980.88 \$ 316,980.88 \$ 60,806.48 \$ 697,420.92 \$ 708,615.96	Factored Bills 1,080.0 440.0 140.0 235.2 246.4 1,173.9 985.6 4,301.1 \$ 636,446.15 \$	Factored Bills 15,606.0 3,671.0 3,553.0 3,519.0 698.0 0.0 33,047.0 \$ 60,938.74 \$
44.48% 8.60% 0.00% 45.34%	1.58%		Factor 1.00 1.00 1.40 1.40 0.645	Factor 1.00 1.00 1.00 1.00 1.00 1.00
\$ 159,112.00 30,763.98 - 162,188.00	\$ 352,063.98 5,651.35 \$ 357,715.33	\$ 315,176.53 \$ 60,938.74 \$ 21,269.62 \$ 697,384.89 11,194.47 \$ 708,579.36	Quarterly Bills 1,080 440 100 168 176 1,820 1,528 5,312	TG 15,606.0 9,671.0 3,553.0 3,519.0 698.0
Pro Forma Existing Rates: Service Charge Revenue Metered Usage Revenue Irrigation Revenue Availability Revenue	Subtotal Late Charge Revenue Total Revenue	Pro Forma Revenue Requirement: Service Charge Revenue \$ 3 Metered Usage Revenue Irrigation Revenue \$ 3 Availability Revenue \$ 5 Late Charge Revenue \$ 7 Total Revenue \$ 7	Service Charge Rates Residential-DIUC Residential-MUC/BP Commercial-DIUC Commercial-DIUC Availability Billing-DIUC Availability Billing-MUC/BP	Usage Rates Residential-DIUC Residential-MUC/BP Commercial-MUC/BP Multi-Family-MUC/BP 0 to 18,000 gals Over 60,000 gals
Percentage Change	85.0% 153.0% 60.4% 109.3%	138.7% 138.7% 63.2% 91.7% 91.7% 30.5% 30.5%		
PROPOSED Quarterly Rates	148.01 148.01 207.22 207.22	95.47 95.47 95.47 1.84 1.84 1.84		
<u> </u>	69 69 69 69 69	, , , , , , , , , , , , , , , , , , ,		
Factor	1.00 0.73 1.61 1.24	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.47		
PRESENT Quarterly Rates	80.00 58.50 129.16 99.00	58.50 0.96 0.96 0.96 1.41 1.41		
35 32 g	*********			

Work Papers
Supporting
Rate Study Schedules

Typical Residential Water Bill Comparison - Haig Point

		PRESENT	RATES		PROPOSED NO USAGE ALLOWANCE RATES					
	Base Gals. Over Allowance	Usage Charge \$2.00	Base Charge \$45.00	Quarterly Bill	Base Gals. Over Allowance	Usage Charge \$3.14	Base Charge \$106.05	Quarterly Bill	Percent Increase	
0	0	\$0.00	\$45.00	\$45.00	0	\$0.00	\$106.05	\$106.05	135.67%	
2,500	2,500	\$5.00	\$45.00	\$50.00	2,500	\$7.85	\$106.05	\$113.90	127.80%	
5,000	5,000	\$10.00	\$45.00	\$55.00	5,000	\$15.70	\$106.05	\$121.75	121.36%	
7,500	7,500	\$15.00	\$45.00	\$60.00	7,500	\$23.55	\$106.05	\$129.60	116.00%	
10,000	10,000	\$20.00	\$45.00	\$65.00	10,000	\$31.40	\$106.05	\$137.45	111.46%	
12,500	12,500	\$25.00	\$45.00	\$70.00	12,500	\$39.25	\$106.05	\$145.30	107.57%	
15,000	15,000	\$30.00	\$45.00	\$75.00	15,000	\$47.10	\$106.05	\$153.15	104.20%	
17,000	17,000	\$34.00	\$45.00	\$79.00	17,000	\$53.38	\$106.05	\$159.43	101.81%	
18,250 *	18,250	\$36.50	\$45.00	\$81.50	18,250	\$57.31	\$106.05	\$163.36	100.44%	
20,000	20,000	\$40.00	\$45.00	\$85.00	20,000	\$62.80	\$106.05	\$168.85	98.65%	
22,500	22,500	\$45.00	\$45.00	\$90.00	22,500	\$70.65	\$106.05	\$176.70	96.33%	
25,000	25,000	\$50.00	\$45.00	\$95.00	25,000	\$78.50	\$106.05	\$184.55	94.26%	
30,000	30,000	\$60.00	\$45.00	\$105.00	30,000	\$94.20	\$106.05	\$200.25	90.71%	
35,000	35,000	\$70.00	\$45.00	\$115.00	35,000	\$109.90	\$106.05	\$215.95	87.78%	
40,000	40,000	\$80.00	\$45.00	\$125.00	40,000	\$125.60	\$106.05	\$231.65	85.32%	
45,000	45,000	\$90.00	\$45.00	\$135.00	45,000	\$141.30	\$106.05	\$247.35	83.22%	
50,000	50,000	\$100.00	\$45.00	\$145.00	50,000	\$157.00	\$106.05	\$263.05	81.41%	
Note(*):	Typical resid	ential bill at 20 Annual Wate		er usage. \$326.00	18,250			\$653.42	100.44%	

Typical Residential Sewer Bill Comparison - Haig Point

		PRESENT	RATES		PROPOSED NO USAGE ALLOWANCE RATES					
	Base Gals.	Usage	Base	Quarterly	Base Gals.	Usage	Base	Quarterly	Percent	
	Over	Charge	Charge	Bill	Over	Charge	Charge	Bill	Increase	
	Allowance	\$0.96	\$80.00		Allowance	\$1.84	\$148.01			
0	0	\$0.00	\$80.00	\$80.00	0	\$0.00	\$148.01	\$148.01	85.01%	
2,500	2,500	\$2.40	\$80.00	\$82.40	2,500	\$4.60	\$148.01	\$152.61	85.21%	
5,000	5,000	\$4.80	\$80.00	\$84.80	5,000	\$9.20	\$148.01	\$157.21	85.39%	
7,500	7,500	\$7.20	\$80.00	\$87.20	7,500	\$13.80	\$148.01	\$161.81	85.56%	
10,000	10,000	\$9.60	\$80.00	\$89.60	10,000	\$18.40	\$148.01	\$166.41	85.73%	
12,500	12,500	\$12.00	\$80.00	\$92.00	12,500	\$23.00	\$148.01	\$171.01	85.88%	
15,000	15,000	\$14.40	\$80.00	\$94.40	15,000	\$27.60	\$148.01	\$175.61	86.03%	
17,000	17,000	\$16.32	\$80.00	\$96.32	17,000	\$31.28	\$148.01	\$179.29	86.14%	
18,250 *	•	\$17.52	\$80.00	\$97.52	18,250	\$33.58	\$148.01	\$181.59	86.21%	
20,000	20,000	\$19.20	\$80.00	\$99.20	20,000	\$36.80	\$148.01	\$184.81	86.30%	
22,500	22,500	\$21.60	\$80.00	\$101.60	22,500	\$41.40	\$148.01	\$189.41	86.43%	
25,000	25,000	\$24.00	\$80.00	\$104.00	25,000	\$46.00	\$148.01	\$194.01	86.55%	
30,000	30,000	\$28.80	\$80.00	\$108.80	30,000	\$55.20	\$148.01	\$203.21	86.77%	
35,000	35,000	\$33.60	\$80.00	\$113.60	35,000	\$64.40	\$148.01	\$212.41	86.98%	
40,000	40,000	\$38.40	\$80.00	\$118.40	40,000	\$73.60	\$148.01	\$221.61	87.17%	
45,000	45,000	\$43.20	\$80.00	\$123.20	45,000	\$82.80	\$148.01	\$230.81	87.35%	
50,000	50,000	\$48.00	\$80.00	\$128.00	50,000	\$92.00	\$148.01	\$240.01	87.51%	
Note(*):	Typical resid	ential bill at 20	00 and of wat	er usage.						
	. , , ,	Annual Sewe	•	\$390.08				\$726.36	86.21%	
		Total Annual	Bill	\$716.08				\$1,379.78	92.69%	

Typical Residential Water Bill Comparison - Melrose

		PRESENT	T RATES		PROPOSED NO USAGE ALLOWANCE RATES					
	Base Gals. Over Allowance	Usage Charge \$1.77	Base Charge \$58.50	Quarterly Bill	Base Gals. Over Allowance	Usage Charge \$3.14	Base Charge \$106.05	Quarterly Bill	Percent Increase	
0	0	\$0.00	\$58.50	\$58.50	0	\$0.00	\$106.05	\$106.05	81.28%	
2,500	2,500	\$4.43	\$58.50	\$62.93	2,500	\$7.85	\$106.05	\$113.90	81.01%	
5,000	5,000	\$8.85	\$58.50	\$67.35	5,000	\$15.70	\$106.05	\$121.75	80.77%	
7,500	7,500	\$13.28	\$58.50	\$71.78	7,500	\$23.55	\$106.05	\$129.60	80.56%	
10,000	10,000	\$17.70	\$58.50	\$76.20	10,000	\$31.40	\$106.05	\$137.45	80.38%	
12,500	12,500	\$22.13	\$58.50	\$80.63	12,500	\$39.25	\$106.05	\$145.30	80.22%	
15,000	15,000	\$26.55	\$58.50	\$85.05	15,000	\$47.10	\$106.05	\$153.15	80.07%	
17,000	17,000	\$30.09	\$58.50	\$88.59	17,000	\$53.38	\$106.05	\$159.43	79.96%	
18,250 *	18,250	\$32.30	\$58.50	\$90.80	18,250	\$57.31	\$106.05	\$163.36	79.90%	
20,000	20,000	\$35.40	\$58.50	\$93.90	20,000	\$62.80	\$106.05	\$168.85	79.82%	
22,500	22,500	\$39.83	\$58.50	\$98.33	22,500	\$70.65	\$106.05	\$176.70	79.71%	
25,000	25,000	\$44.25	\$58.50	\$102.75	25,000	\$78.50	\$106.05	\$184.55	79.61%	
30,000	30,000	\$53.10	\$58.50	\$111.60	30,000	\$94.20	\$106.05	\$200.25	79.44%	
35,000	35,000	\$61.95	\$58.50	\$120.45	35,000	\$109.90	\$106.05	\$215.95	79.29%	
40,000	40,000	\$70.80	\$58.50	\$129.30	40,000	\$125.60	\$106.05	\$231.65	79.16%	
45,000	45,000	\$79.65	\$58.50	\$138.15	45,000	\$141.30	\$106.05	\$247.35	79.04%	
50,000	50,000	\$88.50	\$58.50	\$147.00	50,000	\$157.00	\$106.05	\$263.05	78.95%	
Note(*):	Typical resid	ential bill at 20	00 gpd of wat	er usage.	18,250					
		Annual Wate		\$363.21				\$653.42	79.90%	

Typical Residential Sewer Bill Comparison - Melrose

		PRESENT	RATES		PROPOSED NO USAGE ALLOWANCE RATES					
	Base Gals.	Usage	Base	Quarterly	Base Gals.	Usage	Base	Quarterly	Percent	
	Over	Charge	Charge	Bill	Over	Charge	Charge	Bill	Increase	
	Allowance	\$1.41	\$58.50		Allowance	\$1.84	\$148.01			
0	0	\$0.00	\$58.50	\$58.50	0	\$0.00	\$148.01	\$148.01	153.01%	
2,500	2,500	\$3.53	\$58.50	\$62.03	2,500	\$4.60	\$148.01	\$152.61	146.05%	
5,000	5,000	\$7.05	\$58.50	\$65.55	5,000	\$9.20	\$148.01	\$157.21	139.83%	
7,500	7,500	\$10.58	\$58.50	\$69.08	7,500	\$13.80	\$148.01	\$161.81	134.25%	
10,000	10,000	\$14.10	\$58.50	\$72.60	10,000	\$18.40	\$148.01	\$166.41	129.21%	
12,500	12,500	\$17.63	\$58.50	\$76.13	12,500	\$23.00	\$148.01	\$171.01	124.64%	
15,000	15,000	\$21.15	\$58.50	\$79.65	15,000	\$27.60	\$148.01	\$175.61	120.48%	
17,000	17,000	\$23.97	\$58.50	\$82.47	17,000	\$31.28	\$148.01	\$179.29	117.40%	
18,250 *		\$25.73	\$58.50	\$84.23	18,250	\$33.58	\$148.01	\$181.59	115.58%	
20,000	20,000	\$28.20	\$58.50	\$86.70	20,000	\$36.80	\$148.01	\$184.81	113.16%	
22,500	22,500	\$31.73	\$58.50	\$90.23	22,500	\$41.40	\$148.01	\$189.41	109.93%	
25,000	25,000	\$35.25	\$58.50	\$93.75	25,000	\$46.00	\$148.01	\$194.01	106.94%	
30,000	30,000	\$42.30	\$58.50	\$100.80	30,000	\$55.20	\$148.01	\$203.21	100.947/	
35,000	35,000	\$49.35	\$58.50	\$107.85	35,000	\$64.40	\$148.01	\$212.41	96.95%	
40,000	40,000	\$56.40	\$58.50	\$114.90	40,000	\$73.60	\$148.01	\$221.61	92.87%	
45,000	45,000	\$63.45	\$58.50	\$114.95	45,000	\$82.80	\$148.01	\$230.81	89.27%	
50,000	50,000	\$70.50	\$58.50	\$129.00	50,000	\$92.00	\$148.01	\$240.01	86.05%	
30,000	30,000	\$70.50	φ30.30	\$129.00	30,000	φ92.00	φ1 4 0.01	φ240.01	00.03%	
Note(*):	Typical resid	ential bill at 20	00 gpd of wate	er usage.						
	• •	Annual Sewe	r Bill	\$336.93				\$726.36	115.58%	
		Total Annual	Bill	\$700.14				\$1,379.78	97.07%	

Daufuskie Island Utility Company, Inc. Water Plant in Service

		Haig Point System				Meirose System			
	Year -	Original	7/1 - 12/31/10	Acc. Deprec.	1/1 - 6/30/11	Original	7/1 - 12/31/10	Acc. Deprec.	1/1 - 6/30/11
	Installed	Cost	Deprec.	12/31/2010	Deprec.	Cost	Deprec.	12/31/2010	Deprec.
Organization Costs	2003					20,593	-	-	•
and		159,384	-	-	-	-	-	-	-
Vater Mains	1986	83,220	383.65	10,628	383.65	-	-	-	-
	1987	480,308	2,214.22	61,338	2,214.22	-	-	-	-
	1988	119,069	548.91	15,044	548.90	-	-	-	-
	1989	75,197	346.66	9,367	346.65	-	-	-	-
	1990	125,629	579.15	15,389	579.14	-	-	-	-
	1991	53,729	247.69	6,455	247.69	7.704	- 22.07	406	23.07
	1994	50,624	233.38	5,612	233.38	7,734	23.07	406	23.07
	1996	77,957	359.39	8,013	359.39	632	1.89	30	1.89
	1999 2000	312,122	1,438.88	25,619	1,438.88	-	-	-	-
	2002	512,122	1,400.00	20,010	-, 100.00	18,743	55.91	750	55.91
	2005	_	-	-	•	72,947	217.60	2,117	217.60
Retirement	2006	(16,112)	(74.28)	(637)	(74.28)	-	-	· -	
Retirement - Meters	2007	(3,554)	(16.39)	(111)	(16.38)	-		-	-
	2008	45,430	209.43	1,028	209.43	-	-	-	-
Meters	2008	6,662	30.72	151	30.71	-	-	-	-
Meters	2010	1,008	4.64	5_	4.64				-
	•	1,411,289	6,506.04	157,899	6,506.02	100,056	298.47	3,303	298.47
Retirement Retirement	2006 2007			(16,112) (3,554) 138,233					
Vells, Supply Main & Appert	1987	353,360	1,628.99	45,126	1,628.99	-	-	-	-
,,	2000	-	•	· -	-	1,800	5.37	81	5.37
	2007	439,705	2,027.04	13,725	2,027.04				-
	•	793,065	3,656.03	58,851	3,656.03	1,800	5.37	81	5.37
leservoirs & Standpipes	2004	-	-	-	-	6,000	17.90	199	17.90
	2007	863,379 863,379	3,980.18	26,950 26,950	3,980.18	6,000	17.90	199	17.90
		003,573	5,500.10	20,000	0,000.10				
Vater Treatment Plant	1994	-	-	-	•	210,987	629.38	11,073	629.37
	1996	-	-	-	-	10,086	30.09	518	30.09
	1997	-	-	-	-	13,130	39.17	661	39.17 47.51
	1999	•	•	-	-	15,929	47.52 14.37	753 218	14.37
	2000	-	•	-	-	4,816 2,778	8.29	92	8.29
	2004	-	-	-	-	4,339	12.95	107	12.94
	2006	-	-	-	-	36,912	110.11	727	110.11
	2007 2008	15,525	71.57	351	71.57	30,312	-	-	110:11
	2009	1,821	8.40	25	8.39	-	-	_	_
	2009	17,346	79.97	376	79.96	298,977	891.85	14,149	891.85
ransmission & Distrib.Plant	2000	_	-	_	-	10,850	32.37	491	32.37
	2005		-	-	-	12,717	37.94	369	37.93
	2007	81,907	377,59	2,557	377.5 9	-	-	-	-
	2008	23,506	108.37	532	108.36	-	-	•	-
	2009	6,198	28.58	85	28.58				
	•	111,612	514.53	3,174	514.53	23,567	70.30	860	70.30
General Plant - Structures	1994	-	-	-	-	9,553	28.50	501	28.50
	2004					13,219	39.43	437	39.43
		-	-	•	-	22,772	67.93	939	67.93
General Plant - Equipment	1999	_	_	-		4,203	62.68	993	62.68
and adaptions	2007	12,964	298.82	2,023	298.82		-	•	-
	2008	3,196	73.68	362	73.67	-	•	-	-
				21	20.75	-		-	-
	2010	900	20.75						
		1,375		-	15.85				
	2010		393.25	2,406		4,203	62.68	993	62.68

Daufuskie Island Utility Company, Inc.

Daningvie	isiana cunty	Company,	
Sewer Plan	t in Service		

Sewer Plant in Service							M -l	Contain	
			Haig Poin		4/4 6/20/44	Original	7/1 - 12/31/10	Acc. Deprec.	1/1 - 6/30/11
	Year	Original	7/1 - 12/31/10	Acc. Deprec.	1/1 - 6/30/11	Original Cost	Deprec.	12/31/2010	Deprec.
Organization Costs	Installed 2003	Cost	Deprec.	12/31/2010	Deprec	20,593		- 123112010	Deprec.
Organization Costs	2003					,			
Land		309,117	-	-	-	-	-	-	•
Sewer Mains	1987	767,417	3,064.30	79,925	3,064.31	-	-	-	-
	1988	14,682	58.63	1,516	58.62	-	-	-	-
	1989	142,173	567.70	14,503	567.71	-	-	•	-
	1990	90,386	360.91	9,082	360.92	-	-	-	-
	1991	69,783	278.65	6,888	278.64	-	-	-	-
	1994	117,511	469.22	10,758	469.22	-	-	-	-
	1996	139,879	558.54	11,914	558.54	-	•	-	-
	2000	705,985	2,819.00	48,412	2,819.00	33,500	96.35	1,454	96.35
	2005		-· <u>-</u>			28,962	83.30	807	83.29
	2008	8,000	31.95	156	31.94	-	-	-	-
	2000	2,055,817	8,208.88	183,154	8,208.90	62,462	179.64	2,261	179.64
MAN Treatment Plant	1987	478,429	2,984.95	77,855	2,984.95	318,952	1,433.29	25,258	1,433.29
WW Treatment Plant	1994	470,423	2,504.50	77,000	2,00	113,609	510.53	8,997	510.53
	1996	_	_		_	5,432	24.41	420	24.41
	1997	-			_	7,070	31.77	535	31.77
	1999	-	-	_	_	1,024	4.60	73	4.60
	2000	-		_		12,030	54.06	816	54.06
		-	•		_	3,600	16.18	216	16.18
	2002	35,100	218.99	2,908	219.00	23,400	105.16	1,289	105.15
	2003	35,100	210.33	2,500	213.00	1,496	6.73	74	6.72
	2004	-	-	-	-	2,336	10.50	86	10.50
	2006	-	-	-	-	19,875	89.32	587	89.31
	2007	4.005	677	- 33	6.77	13,013		-	-
	2008	1,085 514,614	3,210.71	80,796	3,210.72	508,824	2,286.53	38,350	2,286.52
		0,1,0,1	5,2 (5), (
Outfall Main	1987	66,704	266.35	6,947	266.35	-	<u> </u>		
Outlan mani	,,,,,	66,704	266.35	6,947	266.35	-	-	-	-
Bto - Facilities	1994				_	6,703	30.12	531	30.12
Pumping Equipment		-	-	_		9,361	42.07	735	42.07
	1995	-	-		_	2,393	10.76	162	10.75
	2000 2002	-	•	_	_	10,741	48.27	644	48.26
	2002	33,742	210.52	1,027	210.52	10,141			
			7.10	21	7.10	-	-	-	
	2009	1,138	7.10	21	8.73		_		-
	2011	2,800 37,680	217.62	1,049	226.35	29,198	131.21	2,072	131.20
	4004		-	_		9,553	27.48	484	27.48
General Plant - Structures	1994	-	-	•		13,219	38.02	420	38.02
	2004					22,772	65.50	904	65.50
						4 202	60.40	054	60.43
General Plant - Equipment	1999 2007	-	-	-	-	4,203	60.43	954 -	-
	2007	7,317	146.08	713	146.08	_		-	-
	2008	900	17.97	18	17.97	-	-	-	-
	2010	1,375	11.51		13.72		-		
	2011	9,591	164.05	731	177.77	4,203	60.43	954	60.43
Total UPIS - Sewer		\$2,993,523	\$12,067.60	\$272,676	\$12,090.09	\$648,051	\$2,723.30	\$44,541	\$2,723.29
10.01 Of 10 : 06 HO		42,500,020					•		

Daufuskie Island Utility Company, Inc. System Utilization Calculation

System Utilization Calculation				Test Year End	ar End			Pro Forma	rma	
	Design System Build-Out	Build-Out	Active Connections	nections	Availability (all lots sold)	II lots sold)	Active Connections	nections	Availability (all lots sold)	lots sold)
	Customers	ERCs	Customers	ERCs	Customers	ERCs	Customers	ERCs	Customers	ERCs
Residential-Haid Pt./Cedar Cove	753	753.0	257	257.0	496	496.0	270	270.0	483	483.0
Commercial-Club	25	61.1	25	61.1	ì	(0.0)	25	61.1	,	ı
Commercial-Plant (water only)	~	20.6	-	20.6	•	(0.0)		20.6		
(Vino atem) noitepial Irrigation (water only)	565	913.9	168	271.7	Ϋ́Z	642.2	178	287.9	A/A	626.0
Commercial Irrigation (water only)	25	260.0	52	260.0	Ą/Z	(0.0)	25	260.0	A/N	(0.0)
Water System-Haig Pt.	1,369	2,008.6	476	870.5	496	1,138.1	499	899.6	483	1,109.0
System Utilization Percentage				43.34%				44.79%		
Sewer System-Haig Pt. System Utilization Percentage	778	814.1	282	318.1 39.08%	496	496.0	295	331.1 40.67 %	483 5	483.0
				Test Y	Test Year End			Pro Forma	orma	
	Complete System Build-Out	m Build-Out	Active Connections	nections	Availability (all lots sold)	all lots sold)	Active Connections	nections	Availability (all lots sold)	Il lots sold)
	Customers	ERCs	Customers	ERCs	Customers	ERCs	Customers	ERCs	Customers	ERCs
Cacinotics Indicates	365	365.0	28	81.0	284	284.0	88	86.0	279	279.0
	50 t	180.0	ς <u>σ</u>	34.2	98	154.8	24	43.2	8	145.8
Residential-Bloody Point	5	5.5	. r.	. 46 i C		•	35	34.0	,	
Commercial-Meirose	, 6	0.4.0 4.7.1	8 8	15.4	•	,	22	15.4	•	
Multi ramily-ideliose Commercial-Bloody Point	1 rc	7.5	^	7.5	,	•	7	7.5	,	ı
	•									
Residential Irrigation (water only)	86	301.0	21	73.5	A/A	227.5	23	80.5	∀	220.5
Commercial Irrigation (water only)	17	42.5	11	42.5	∀ Z	•	17	42.5	Y Y	
Water System-Melrose	634	954.4	210	288.1	370	666.3	214	309.1	360	645.3
System Utilization Percentage				30.19%				32.39%	•	,
Sewer System-Melrose System Utilization Percentage	531	610.9	172	172.1 28.17 %	370	438.8	174	186.1 30.46 %	390	424.8
DIUC Total - Water System	2,003	2,963.0	989	1,158.6	866	1,804.4	713	1,208.7	843	1,754.3
DIUC Total - Sewer System	1,309	1,425.0	454	490.2	866	934.8	469	517.2	843	8.706

Daufuskie Island Utility Company, Inc. Test Year Billing Summary

		tano	Z diia		HAIG P	HAIG POINT CUSTOMER BILLING	MER	BILLING			:			i			
	Water	Customers	Customers	Bills	Usage (TG)		œ	base Revenue		œ	Usage Revenue	œ	Total Revenue	ğ ğ	Billed Revenue	_	Diff
88	Res	256	255.25	1,021.00	14,782.027	\$45.00	€9	45,945.00	\$2.00	69	29,564.00	69	75,509.00	\$ 74	\$ 74,923.00	€9	(286.00)
సి	Сошш	56	26.00	104.00	3,554.040	\$63.00	(A	6,552.00	\$2.00	€9	7,108.08	69	13,605.00	\$ 13	13,605.00	€	
IRR	RR		,		6,165.175				\$2.00	€9	12,330.35						
					10,643.275 16,854.151				\$2.24 \$2.54	es es	23,840.94 42,809.54						
		168	154.25	617.00	33,662.601					s	78,980.83	€9	78,980.83	\$ 76	76,765.74	\$ (2	(2,215.09)
	Total-Water	450	435.50	1,742.00	51,998.668		69	52,497.00		↔	115,652.91	& 1	168,094.83	\$ 165	\$ 165,293.74	\$	\$ (2,801.09)
	Sewer	Count Customers	Billed Customers	Bills	Usage (TG)		œ	Base Revenue		~ ~	Usage Revenue	ď	Total Revenue	Bi Rev	Billed Revenue	J	Diff
S	Res	256	255.75	1,023.00	14,782.027	\$80.00	69	81,840.00	\$0.96	€9	14,190.75	€9	96,030.75	\$ 96	96,045.44	€9	14.69
පි	Сотт	25	25.00	100.00	3,552.620	\$129.16	69	12,916.00	\$0.96	€9	3,410.52	· •	16,326.52	\$ 16	16,330.72	69	4.20
	Total-Sewer	281	280.75	1,123.00	18,334.647		69	94,756.00		es	17,601.26	€-	\$ 112,357.26	\$ 112	\$ 112,376.16	s s	18.90
	Water w/o IRR	282	281.25	1,125.00	18,336.067												
		:		V	ADJUSTED HAIG POINT CUSTOMER BILLING-TEST YEAR	DINT CUSTO	MER	BILLING-TES	T YEAR								
	Water	Count Customers	Billed Customers	Bills	Usage (TG)		~	Base		_ a	Usage	ă	Total	<u> </u>	Billed	٠	3

	.		(63.00)			\$ (1,221.86)	84.86)	_				
	Diff					(1,2	\$ (1,284.86)	Diff				
		69	€9						4	49	€9	
	Billed Revenue	\$ 75,599.00	13,595.00			\$ 78,172.02	\$ 167,366.02	Billed Revenue	96,030.72	\$ 16,326.88	\$ 112,357.60	
		69	49			€9	₩		69	69	€9	
	Total Revenue	75,599.00	13,658.00			79,393.88	\$ 168,650.88	Total Revenue	96,030.72	16,326.88	\$ 112,357.60	
		€9	↔			₩.	69		€9	€9	€9	
	Usage Revenue	29,564.00	7,106.00	7,584.40	41,484,80	79,393.88	116,063.88	Usage Revenue	14,190.72	3,410.88	17,601.60	
		ø	49	₩ ₩	9 69	69	69		€>	69	69	
ST YEAR		\$2.00	\$2.00	\$2.00	\$2.54				\$0.96	\$0.96		
BILLING-TE	Base Revenue	46,035.00	6,552.00				52,587.00	Base Revenue	81,840.00	12,916.00	94,756.00	
MER	Œ	€>	€9			,	€9	æ	69	↔	မာ	
INT CUSTO		\$45.00	\$63.00						\$80.00	\$129.16		
ADJUSTED HAIG POINT CUSTOMER BILLING-TEST YEAR	Usage (TG)	14,782.000	3,553.000	3,792.200	16,332.644	33,662.651	51,997.651	Usage (TG)	14,782.000	3,553.000	18,335.000	18,335.000
₹	Bills	1,023.00	104.00	370.00	188.00	775.00	1,902.00	Bills	1,023.00	100.00	1,123.00	1,127.00
	Billed Customers	255.75	26.00	92.50	47.00	193.75	475.50	Billed Customers	255.75	25.00	280.75	281.75
	Count Customers	257	26			195	478	Count Customers	257	25	282	283
	Water	Res	Comm	IRR			Total-Water	Sewer	Res	Comm	Total-Sewer	Water w/o IRR
		82	83	R R					S.	చ		

Daufuskie Island Utility Company, Inc. Test Year Billing Summary

	##.0	72.66	99.00		0.82	172.48	JJ.	58.50	99.00	ı	157.50	
		€9	₩	€9	69	€9	۵	€9	s	ø	· 69	
	Billed Revenue	23,240.49	\$ 15,766.74	12,766.89	2,622.12	54,396.24	Billed Revenue	22,297.89	15,766.74	12,741.51	50,806.14	
		69	69	€9	€7	69	_	₩	€9	th.	ь	
	Total Revenue	23,167.83	\$ 15,667.74	12,766.89	2,621.30	54,223.76	Total Revenue	22,239.39	15,667.74	12,741.51	50,648.64	
		69	ь	69	₩	₩		69	€9	69	₩	
	Usage Revenue	4,564.83	2,698.74	886.89	2,621.30	10,771.76	Usage Revenue	3,636.39	2,698.74	861.51	7,196.64	
	_	6/9	69	₩	.69	ь	_	₩	₩	€9	49	
		\$1.77	\$1.41	\$1.41	\$1.20			\$1.41	\$1.41	\$1.41		
S BILLING	Base Revenue	18,603.00	\$ 12,969.00	\$ 11,880.00		43,452.00	Base Revenue	18,603.00	\$ 12,969.00	\$ 11,880.00	43,452.00	
OME		49				69		69			69	
MELROSE CUSTOMER BILLING		\$58.50	\$99.00	\$89.00		Billed	<u> </u>	\$58.50	\$99.00	\$99.00	Billed	Billed
MELR	Usage (TG)	2,579.000	1,914,000	629.000 629.000 951.500	2,184.420	7,306.420	Usage (TG)	2,579,000	2,230,310 1,914,000 2,496,790	611.000 951.500	5,104.000	5,122.000 8,698.800
	Bills	318.00	131.00	120.00	45.00	611.00	Bills	318.00	131.00	120.00	569.00	269.00
	Billed Customers	79.50	32.75	30.00	10.50	152.75	Billed Customers	79.50	32.75	30.00	142.25	142.25
Ċ	Customers	80	34	30	13	157	Count Customers	80	ጀ	93	1	144
	Water	Res-MUC	Comm-MUC	MultiUnit-MUC	IRR-MUC	Total-Water	Sewer	Res-MUC	Comm-MUC	MultiUnit-MUC	Total-Sewer	Water w/o IRR
		×	W	98	W3/W4			S1	25	SS		

	•		,		(0.00)	(0.00)		(11.28)	,	(25.38)	(36.66)	
	#io	€9	€9	↔	ر چ	∽	Diff	£	€9	\$	e) ••	
	Billed Revenue	23,240.49	15,766.74	12,766.89	2,621.30	54,395.42	Billed Revenue	22,297.89	15,766.74	12,741.51	50,806.14	
	_	69	69	₩	69	ь	_	b	∨ >	↔	67	
	Total Revenue	\$ 23,240.49	15,766.74	12,766.89	2,621.30	54,395.42	Total Revenue	\$ 22,309.17	15,766.74	12,766.89	50,842.80	
			₩	69	49	69		59	₩	€9	s	
	Usage Revenue	4,578.99	2,698.74	886.89	2,621.30	\$ 10,785.92	Usage Revenue	3,647.67	2,698.74	886.89	7,233.30	
		↔	69	49	↔	€9		69	₩	€>	69	
ST YEAR		\$1.77	\$1.41	\$1.41	\$1.20			\$1.41	\$1.41	\$1.41		
IER BILLING-TE	Base Revenue	\$ 18,661.50	\$ 13,068.00	\$ 11,880.00		\$ 43,609.50	Base Revenue	\$ 18,661.50	\$ 13,068.00	\$ 11,880.00	\$ 43,609.50	
SE CUSTON		\$58.50	\$39.00	\$99.00		Billed	<u>.</u>	\$58.50	\$99.00	\$99.00	Billed	Billed Total
×						∞ ⊦					m F	- co ⊢
ADJUSTED MEL	Usage (TG)	2,587.000	1,914.000	629.000 629.000 951.500	2,184.420	7,314.420 B		2,587.000		629.000 951.500		5,130.000 B 8,698.800 T
ADJUSTED MELROSE CUSTOMER BILLING-TEST YEAR	Bills Usage (TG)	319.00 2,587.000	132.00 1,914.000	120.00 629.000 629.000 951.500	96.00 2,184,420		,	319.00 2,587,000				
				vi		7,314.420	Usage (TG)		2,230.310 1,914.000 2,496.790	629.000 951.500	5,130.000	8,698.800 8,698.800
- - -	Bills	319.00	132.00	120.00	96.00	667.00 7,314,420	Bills Usage (TG)	319.00	132.00 1,914.000 2,496.790	120.00 629.000 951.500	571.00 5,130.000	571.00 5,130,000 8,698.800
- - -	billed Customers Bills	79.75 319.00	33.00 132.00	30.00 120.00	24.00 96.00	166.75 667.00 7,314,420	Billed Usage (TG)	79.75 319.00	33.00 132.00 1,914,000 2,496.790	30.00 120.00 629.000 951.500	142.75 571.00 5,130.000	142.75 571.00 5,130.000 8,698.800

Daufuskie Island Utility Company, Inc. Test Year Billing Summary

		Ċ	7 () 		BLOODY F	OINT CUST	BLOODY POINT CUSTOMER BILLING									
	Water	Customers	Customers	Bills	Usage (TG)		Base Revenue		Re C	Usage Revenue	Total Revenue	ne a	Billed Revenue	d Ge	Ω	Diff
ž	Res-BP	19	19.00	76.00	2,209.000	\$58.50	\$ 4,446.00	\$1.77	es es	3,909.93	\$ 8,35	8,355.93	8,35	8,355.93	€9	
W	Comm-BP	ဖ	5.75	23.00	3,174,000 673.100 754.200	\$99.00	\$ 2,277.00	\$1.41	ь	949.07	\$ 3,22	3,226.07	\$ 3,26	3,260.07	€9	34.00
W3/W4	IRR-8P	80	7.00	28.00	3,292.260			\$1.20	භ භ	3,950.71	3,95	3,950.71	\$ 3,92	3,926.40	· •	(24.31)
	Total-Water	33	31.75	127.00	6,174.360 7,220.460	Billed Total	\$ 6,723.00		ω` ⊬a	8,809.71	\$ 15,532.71		\$ 15,542.40	2.40	69	9.69
	Sewer	Count Customers	Billed Customers	Bills	Usage (TG)		Base Revenue		Re Us	Usage Revenue	Total Revenue	- en	Billed Revenue	. 9	Diff	t =
S1	Res-BP	18	18.00	72.00	2,374,957	\$58.50	\$ 4,212.00	\$1.41	er ∳	3,348.69	\$ 7,56	7,560.69 \$		တ္တ	\$	(234.00)
S2	Comm-BP	φ	5.75	23.00	3,160.300 606.000 754.200	\$99.00	\$ 2,277.00	\$1.41	69	854.46	\$ 3,13	3,131.46 \$				99.00
	Total-Sewer	24	23.75	95.00	2,980.957	Billed	\$ 6,489.00		دی 4	4,203.15	\$ 10,692.15	2.15 \$	10,557.15		.	(135.00)
i	Water w/o IRR	25	24.75	99.00	3,914.500 2,882.100 3,928.200	Total Billed Total									•	
		ç. taraç	יל פון מ	AJUS	AJUSTED BLOODY POINT CUSTOMER BILLING-TEST YEAR	OINT CUSTO	MER BILLING-TE	ST YEAR								
	Water	Customers	Customers	Bills	Usage (TG)		Base Revenue		Rev	Usage Revenue	Total Revenue	_ e	Billed Revenue	- a	ă	3 =
×.	Res-BP	19	19.00	76.00	2,209.000	\$58.50	\$ 4,446.00	\$1.77	es es	3,909.93	\$ 8,355.93	5.93	8,355.93		€9	
W2	Comm-BP	φ	6.00	24.00	5,174,000 673,100 746,200	\$99.00	\$ 2,376.00	\$1.41	⇔	949.07	\$ 3,325.07	5.07 \$		2,928.93	% %	(396.14)
W3/W4	IRR-BP	14	14.00	96.00	3,424.400			\$1.20	& 4,	4,109.28	\$ 4,109.28	9.28 \$	4,109.28		€9	
	Total-Water	36	39.00	156.00	6,306.500 7,344,600	Billed Total	\$ 6,822.00		ω΄ •	8,968.28	\$ 15,790.28	0.28 \$	15,394.14		3E) \$	(396.14)
	Sewer	Count Customers	Billed Customers	Bills	Usage (TG)		Base Revenue		Reve	Usage Revenue	Total Revenue	e	Billed Revenue	_ e	#iO	>-
હ	Res-BP	19	19.00	76.00	2,209.000	\$58.50	\$ 4,446.00	\$1.41	က် မာ	3,114.69	\$ 7,560.69	\$ 69.0	7,560.75		so.	90.0
25	Сотт-ВР	ω	6.00	24.00	3,174,000 673.100 746.200	\$99.00	\$ 2,376.00	\$1.41	6 9	949.07	\$ 3,325.07	5.07 \$	3,230.46		6) \$	(94.61)

(94.55)

69

\$ 10,791.21

\$ 10,885.76

4,063.76

₩

\$ 6,822.00

Billed Total Billed Total

2,882.100 3,920.200 2,882.100 3,928.200

100.00

25.00

25

Total-Sewer Water w/o IRR

Daufuskie Island Utility Company, Inc. Pro Forma Metered Customer Billing Projections

			TEST	YEAR			PRO FO	RMA	
		Year-End	Actual #	Usage		Year-End	Annualized	Usag	e (tg)
	Water	Connections	Bills	Total	Avg/Bill	Connections	Bills	Total	Avg/Bill
R8	Res	257	1,023	14,782.0	14.450	270	1,080	15,605.6	14.450
C8	Comm	25	104	3,553.0	34.163	25	100	3,416.3	34.163
IRR	IRR	194	775			204	816		
	Tier 1			3,792.2	4.257			3,992.8	4.257
	Tier 2			13,537.8	31.758			14,254.0	31.758
	Tier 3			16,332.6	138.014			17,196.7	138.014
W1	Res-MUC	81	319	5,250.5	16.459	86	344	5,662.0	16.459
W2	Comm-MUC	35	132	2,496.8	18.915	35	140	2,648.1	18.915
W6	MultiUnit-MUC	30	120	951.5	7.929	22	88	697.8	7.929
W3/W4	IRR-MUC	24	96			26	104		
	Tier 1			215.5	2.222			233.5	2.222
	Tier 2			878.7	19.451			951.9	19.451
	Tier 3			1,090.2	64.876			1,181.0	64.876
W1	Res-BP	19	76	3,174.0	41.763	24	96	4,009.3	41.763
W2	Comm-BP	7	24	746.2	31.092	7	28	870.6	31.092
W3/W4	IRR-BP	14	56			16	64		
	Tier 1			338.3	5.935			386.6	5.935
	Tier 2			1,365.7	51.457			1,560.8	51.457
	Tier 3			1,720.5	174.347			1,966.2	174.347
		686	2,725	70,225.5		715	2,860	74,633.2	

			TEST	YEAR			PRO FC	RMA	
		Year-End	Actual #	Usage		Year-End	Annualized	Usag	e (tg)
	Sewer	Connections	Bills	Total	Avg/Bill	Connections	Bills	Total	Avg/Bill
S1	Res	257	1,023	14,782.0	14.450	270	1,080	15,605.6	14.450
C8	Comm	25	100	3,553.0	35.530	25	100	3,553.0	35.530
S1	Res-MUC	81	319	5,250.5	16.459	86	344	5,662.0	16.459
S2	Comm-MUC	35	132	2,496.8	18.915	35	140	2,648.1	18.915
S3	MultiUnit-MUC	30	120	951.5	7.929	22	88	697.8	7.929
S1	Res-BP	19	76	3,174.0	41.763	24	96	4,009.3	41.763
S2	Comm-BP	<u>7</u> 454	24 1,794	746.2 30,954.0	31.092	7 469	1,876	870.6 33,046.3	31.092

Daufuskie Island Utility Company, Inc.

Pro Forma Availability Customer Billing Projections

			TES	T YEAR	
		Year-End		Quarterly	
		Customers	Bills	Rate	Revenue
DIUC	Water	468.0	1,850.0	\$ 22.50	\$ 41,624.82
	Sewer	468.0	1,850.0	\$ 40.00	\$ 73,999.68
				\$ 62.50	\$ 115,624.50
MUC	Water	301.0	1,195.9	\$ 58.50	\$ 69,962.56
	Sewer	301.0	1,195.9	\$ 58.50	\$ 69,962.56
				\$ 117.00	\$ 135,638.64
ВР	Water	91.0	367.0	\$ 58.50	\$ 21,469.50
	Sewer	91.0	367.0	\$ 58.50	\$ 21,469.50
				\$ 117.00	\$ 42,120.00

Pro Forma Growth - Metered Customer:

DIUC 13 MUC 5 BP 5

		PI	RO FORMA (PRESENT RA	TES)
		Year-End		Quarterly	
		Customers	Bills	Rate	Revenue
DIUC	Water	455.0	1,820.0	\$ 22.50	\$ 40,950.00
	Sewer	455.0	1,820.0	\$ 40.00	\$ 72,800.00
				\$ 62.50	\$ 113,750.00
MUC	Water	296.0	1,184.0	\$ 58.50	\$ 69,264.00
	Sewer	296.0	1,184.0	\$ 58.50	\$ 69,264.00
				\$ 117.00	\$ 138,528.00
BP	Water	86.0	344.0	\$ 58.50	\$ 20,124.00
	Sewer	86.0	344.0	\$ 58.50	\$ 20,124.00
				\$ 117.00	\$ 40,248.00

Daufuskie Island Utility Company, Inc.

Statement of Proposed Rates

I.	Re	sidential Rates		Haig Pt. Present Rates	Melrose Present Rates	DIUC Proposed Rates
•-	A.	Water: 1) Tapping Fees & 3/4" Meter Box		\$500.00	\$500.00	\$500.00
		Base Quarterly Charge		\$45.00	\$58.50	\$106.05
		3) Consumption Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$2.00	\$0.00	\$3.14
			Over 22,500 gallons	\$2.00	\$1.77	\$3.14
	B.	Sewer: 1) Tapping Fees & Service Lateral		\$500.00	\$500.00	\$500.00
		2) Base Quarterly Charge		\$80.00	\$58.50	\$148.01
		3) Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter	\$0.96	\$0.00	\$1.84
		o, volumetrio charge (per 1,000 gameno)	Over 22,500 gallons	\$0.96	\$1.41	\$1.84
	C.					
		1) Tapping Fees & 3/4" Meter Box		\$500.00	\$500.00	\$500.00
		Consumption Charge (per 1,000 gallons)		\$2.00	\$1.20	\$3.46
			18,001 to 60,000 gallons	\$2.24	\$1.20	\$4.08
			Over 60,000 gallons	\$2.54	\$1.20	\$4.71
11.	Co A.	mmercial Rates Water:				
	Λ.	Tapping Fees per Hotel or Inn Room		\$250.00	\$250.00	\$250.00
		2) Tapping Fees up to 1-1/2" Meter		\$500.00	\$500.00	\$500.00
		3) Tapping Fees 2" or 3" Meter		\$1,500.00	\$1,500.00	\$1,500.00
		4) Tapping Fees for 6" Meter		\$3,500.00	\$3,500.00	\$3,500.00
		Note: Larger meters on a case by case b	asis.	V 0,000.00	V 0,000.00	40,000.00
		5) Base Quarterly Charge		\$63.00	\$99.00	\$148.48
		6) Consumption Charge (per 1,000 gallons)		\$2.00	\$0.00	\$3.14
			Over 22,500 gallons	\$2.00	\$1.41	\$3.14
	В.	Sewer:		#250.00	#050.00	#250.00
		1) Tapping Fees per Hotel or Inn Room		\$250.00	\$250.00	\$250.00
		2) Tapping Fees 4" - 8" Sewer Pipe		\$500.00 \$130.46	\$500.00	\$500.00 \$207.22
		2) Base Quarterly Charge3) Volumetric Charge (per 1,000 gallons)	0 to 22 500 college per guerter	\$129.16 \$0.96	\$99.00 \$0.00	\$207.22 \$1.84
		3) Volumetric Charge (per 1,000 gallons)	0 to 22,500 gallons per quarter Over 22,500 gallons	\$0.96	\$0.00 \$1.41	\$1.84
	C.	Irrigation:				
		1) Tapping Fees & 3/4" Meter Box		\$500.00	\$500.00	\$500.00
		2) Consumption Charge (per 1,000 gallons)	0 to 18,000 gallons per quarter	\$2.00	\$1.20	\$3.46
		· · · · · · · · · · · · · · · · · · ·	18,001 to 60,000 gallons	\$2.24	\$1.20	\$4.08
			Over 60,000 gallons	\$2.54	\$1.20	\$4.71

III. Special Conditions

A. Tapping Fees:

Remain as in original tariff.

B. Backflow Prevention:

Remain as in original tariff.

C. <u>System Development Charge:</u> Remain as in original tariff.

Daufuskie Island Utility Company, Inc. Payroll Service Summary - Test Year

	July-Sep	Oct-Dec	Jan-Mar	Apr-June	
1555 5 1 5	TE-Qtr 1	TE-Qtr 2	TE-Qtr 3	TE-Qtr 4	Annual
ADP Per Book Expenses:					
Salaries	23,720.36	23,271.80	22,912.15	26,731.57	96,635.88
Payroll Taxes	11,594.73	11,422.28	11,490.26	12,480.92	46,988.19
	35,315.09	34,694.08	34,402.41	39,212.49	143,624.07
ADP Quarterly Deposit & F	iling Reports:				
Wages & Compensation	23,720.36	23,271.79	22,912.16	26,731.57	96,635.88
Employee Taxes	9,031.45	8,930.70	8,530.38	9,562.30	36,054.83
Employer Taxes	2,553.28	2,491.52	2,959.82	2,918.62	10,923.24
	35,305.09	34,694.01	34,402.36	39,212.49	143,613.95
Difference	(10.00)	(0.07)	(0.05)	-	(10.12)
Payroll Detail:					
Taxable Compensation	32,876.61	32,327.29	31,567.37	36,418.67	133,189.94
Grp Term Life Ins	(124.80)	(124.80)	(124.83)	(124.80)	(499.23)
Wages	32,751.81	32,202.49	31,442.54	36,293.87	132,690.71
Employee FIT	(4,640.54)	(4,611.63)	(4,948.19)	(5,435.37)	(19,635.73)
Employee SIT	(1,875.85)	(1,846.03)	(1,798.63)	(2,069.29)	(7,589.80)
Employee FICA	(2,515.06)	(2,473.04)	(1,783.56)	(2,057.64)	(8,829.30)
Net Pay	23,720.36	23,271.79	22,912.16	26,731.57	96,635.88
Employer FICA	2,515.06	2,473.04	2,414.91	2,786.04	10,189.05
Employer SUI	23.66	11.44	375.31	88.66	499.07
Employer FUTA	14.56	7.04	169.60	43.92	235.12
Employer Taxes	2,553.28	2,491.52	2,959.82	2,918.62	10,923.24
Wages & Compensation	23,720.36	23,271.79	22,912.16	26,731.57	96,635.88
Employee Taxes	9,031.45	8,930.70	8,530.38	9,562.30	36,054.83
Payroll	32,751.81	32,202.49	31,442.54	36,293.87	132,690.71
Employer Taxes	2,553.28	2,491.52	2,959.82	2,918.62	10,923.24
Total	68,056.90	66,896.50	65,844.90	75,506.36	143,613.95

Daufuskie Island Utility Company, Inc. Payroll Detail-July 1, 2010 thru June 30, 2011

Employees	July-Sep TE-Qtr 1 4	Oct-Dec TE-Qtr 2 4	Jan-Mar TE-Qtr 3 4	Apr-June TE-Qtr 4 5	Totals
Full Time Wages Part -Time Wages	29,276.61 3,600.00	29,167.29 3,160.00	31,367.37 200.00	30,928.57 5,490.00	120,739.84 12,450.00
Taxable Compensation Grp Term Life Ins Gross Wages	32,876.61 124.80 32,751.81	32,327.29 124.80 32,202.49	31,567.37 124.83 31,442.54	36,418.57 124.70 36,293.87	133,189.84 499.13 132,690.71
Employee Taxes SS Med SIT FIT	2,038.35 476.71 1,875.85 4,640.54 9,031.45	2,004.29 468.75 1,846.03 4,611.63 8,930.70	1,325.83 457.73 1,798.63 4,948.19 8,530.38	1,529.57 528.07 2,069.29 5,435.37 9,562.30	6,898.04 1,931.26 7,589.80 19,635.73 36,054.83
Net Wages	23;720.36	23,271.79	22,912.16	26,731.57	96,635.88
FUTA Wages SUI Wages Excess FUTA Wages Excess SUI Wages	1,820.00 1,820.00 30,931.81 30,931.81	880.00 880.00 31,322.49 31,322.49	21,200.00 28,870.00 10,242.54 2,572.54	5,490.00 6,820.00 30,803.87 29,473.87	29,390.00 38,390.00
Employer FUTA SUI SS Med	14.56 23.66 2,038.35 476.71	7.04 11.44 2,004.29 468.75	169.60 375.31 1,957.18 457.73	43.92 88.66 2,257.96 528.07	235.12 499.07 8,257.78 1,931.26
Payroll Taxes Employer Bene	2,553.28	2,491.52	2,959.82	2,918.61	10,923.23
Total Wage Paid Total Tax Paid	23,720.36 11,584.73	23,271.79 11,422.22	22,912.16 11,490.20	26,731.57 12,480.91	96,635.88 46,978.06 143,613.94
Benefit Reimbursements					9,079.19
Total Employment Expens	se				152,693.13

Daufuskie Island Utility Company, Inc. Payroll Detail-Pro Forma

Employees	July-Sep TE-Qtr 1 4	Oct-Dec TE-Qtr 2 4	Jan-Mar TE-Qtr 3 4	Apr-June TE-Qtr 4 5	Totals
Test Year:					
Full Time Wages	29,276.61	29,167.29	31,367.37	30,928.57	120,739.84
Part -Time Wages	3,600.00	3,160.00	200.00	5,490.00	12,450.00
Pro Forma:					,
Wage Increase	3.0%				
Full Time Wages	30,154.91	30,042.31	32,308.39	31,856.42	124,362.03
Part Time to Full Time	7,800.00	7,800.00	7,800.00	7,800.00	31,200.00
Taxable Compensation	37,954.91	37,842.31	40,108.39	39,656.42	155 562 02
Grp Term Life Ins	124.80	124.80	124.80	124.80	155,562.03
Gross Wages	37,830.11	37,717.51	39,983.59	39,531.62	499.20 155,062.83
Employee Taxes					
SS	2,353.20	2,346.22	2,486.72	0.450.70	
Med	550.35	548.71	581.57	2,458.70	9,644.85
SIT	2,165.60	2,160.96	2,285.28	575.02	2,255.65
FIT	5,357.34	5,398.37	6,287.00	2,253.26	8,865.10
	10,426.50	10,454.27	11,640.56	5,918.61	22,961.32
	.,		11,040.00	11,205.59	43,726.92
Net Wages	27,403.61	27,263.24	28,343.03	28,326.03	111,335.91
FUTA Wages					28 000 00
SUI Wages					28,000.00
Employer P/R Taxes FUTA					40,000.00
SUI					224.00
SS					520.00
Med					9,644.85
				-	2,255.65
Payroll Taxes Employer Bene					12,644.50
				_	12,644.50
Total Wage Paid					111,335.91
Total Tax Paid					56,371.42
Repetit Point				_	167,707.33
Benefit Reimbursements				· <u>-</u>	8,379.00
Total Employment Expense	•			=	176,086.33

Daufuskie Island Utility Company, Inc. Employee Expense Summary

Test Year	Total	Water	Sewer
Gross Wages	132,690.71	66,345.36	66,345.35
Payroll Taxes	10,923.23	5,461.61	5,461.62
Benefits	9,079.19	4,539.60	4,539.59
	152,693.13	76,346.57	76,346.56
Pro Forma	Total	Water	Sewer
Gross Wages	155,062.83	77,531.42	77,531.41
Payroll Taxes	12,644.50	6,322.25	6,322.25
Benefits .	8,379.00	4,189.50	4,189.50
	176.086.33	88.043.17	88.043.16

Daufuskie Island Utility Company, Inc. Irrigation Usage by Tier - Test Year

DIUC Actual C	Q 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Bills 172 72 60	TG Usage 653.060 294.044 266.778	TG Avg/Bill 3.80 4.08 4.45	O	Cumulative Bills 172 244 304	Total Bills 775 775 775	Excess Bills 603 531	Excess Bills X Usage 2,289.507 2,168.575 2,094.207	Concolidated Factor 2,942.567 3,115.679 3,308.089	Less Tier Bills 8.7% 9.3% 9.8%	Billed Usage Within Tier
	4 ω Ω 4 ← 	73 73 64 63	361.293 539.880 2,597.661 2,388.364 2.567.420	31.76 35.58 37.32 40.75	1,575.175 2,115.055 4,712.716 7,101.080 9.668.500	370 387 460 524 587	775 775 775 775 775	405 388 315 251	2,217.025 12,321.967 11,209.085 9,366.865	3,792.200 14,437.022 15,921.801 16,467.945	11.3% 42.9% 47.3% 48.9%	3,792.200
	ωα-4 I	69 63 775	650.820 5,504.910 9,143.561 8,694.860 33,662.651	108.47 110.10 132.52 138.01 43.44	10,319.320 15,824.230 24,967.791 33,662.651	593 643 712 775	775 775 775 775	63 132	19,741.540 14,532.962 8,348.469	30,357,192 30,357,192 33,316,260 33,662,651	89.3% 90.2% 99.0% 100.0%	16,332.644
Melrose Estimate Tier 1 Tier 2	i	46 27 24 97	102.215 525.188 1,557.017 2,184.420	2.22 19.45 64.88 22.52	102.215 627.403 2,184.420	46 73 97	97 97 97	24.	113.325 466.834	215.540 1,094.237 2,184.420	9.9% 50.1% 100.0%	215.540 878.696 1,090.183 2,184.420
BP Estimate Fier 1 Fier 2 Fier 3	I	27 16 14 56	160.238 823.310 2,440.853 3,424.400	5.93 51.46 174.35 61.15	160.238 983.548 3,424.401	27 43 57	57 57 57	30 44 ,	178.042 720.396	338.280 1,703.944 3,424.401	9.9% 49.8% 100.0%	338.280 1,365.664 1,720.457 3,424.401